H. CIL COMMISSION M. CIL COMMISSION WENTED STATE M. 30X 1380 MENTED REMEMBER OF THE INTERPORATIO MAN	Form Approved. P⊶dget Bureau No. 42-R1424		
Dec. 1973 COMMISSION UNITED STATE	5. LEASE		
M. THE INTERIORAND 4.	LC-030174 (b)		
Dec. 1973 OBLIGHT STATE OBLIGHT ST	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen of the page toggrifferen reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT		
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas other DIST 6 N M C	W.H. Rhodes B Fed NCT-1		<u>.</u>
well well other DIST. 6 N. M.	9. WELL NO.		
2. NAME OF OPERATOR TEXACO Inc. 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Rhodes Yates		
P. O. Box 728, Hobbs, New Mexico 88240	11. SEC., T., R., M., O	R BLK. AND	SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	: : D 07	
below.) AT SURFACE: 2070' FNT. & 2310' FFT.	Sec. 27, T-26-5		
AT SURFACE: 2970' FNL & 2310' FEL AT TOP PROD. INTERVAL: (Unit Letter 'J')	Lea	l l	Mexico
AT TOTAL DEPTH: (OIL DEGGET 5)	14. API NO.		1
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE		<u> </u>	200
REPORT, OR OTHER DATA	15. ELEVATIONS (SH	OW DF, KE	B, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	2988' (GR)		
TEST WATER SHUT-OFF	,		
FRACTURE TREAT		•	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone		
PULL OR ALTER CASING	change on Form	9-330.)	
MULTIPLE COMPLETE			
ABANDON*		•	
(other)			• •
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertin	directionally drilled, give	and give pe subsurface	ertinent dates, locations and
Rigged up. Pulled rods & pump. Installed Bound Set pkr. @ 3007'. Acidize open-hole 3077'-32'2 stages using 1000# rock salt between stages. Frac open-hole 3077'-3275' W/6000 gals. Gell sand, 7000# 10/20 sand in 2 stages using 1000 with 2% KCL Water. Install production equipment. Workover unsured.	243' W/16,000 gals.s. Flush. led KCL Water car O# rock salt betwo	s 15% Murying 50 een stag	000# 20/40 ges. Flush
study, 6-30-83.			
	•••		
	•		
		**	÷ ; ·
Subsurface Safety Valve: Manu. and Type	·	Set @	Ft.
18. I hereby certify that the foregoing is true and correct		•	-
SIGNED Asst. Dis	t. Mgr. _{DATE} 7	-5-83	
(This space for Federal or State	office use)		
APPROVED BY TITLE	DATE		·
CONDITIONS OF APPROVAL, IF ANY:		ACC	EPTED FOR RECO
	0.1		ALIC 2 6 1092
*See Instructions on Rever	se Side		AUG 2 6 1983

ROSWELL, NEW MEXICO