

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

LC-030174 (b)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR TEXACO INC.		8. FARM OR LEASE NAME W.H. RHODES B, NCT-1	
3. ADDRESS OF OPERATOR P. O. BOX 728, HOBBS, NEW MEXICO 88240		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2970' FNL & 2310' FEL OF SECTION 27, T-26-S, R-37-E, UNIT LETTER 'J', LEA COUNTY, NEW MEXICO		10. FIELD AND POOL, OR WILDCAT RHODES YATES	
14. PERMIT NO. REGULAR		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2988' (GR)	
		12. COUNTY OR PARISH LEA	
		13. STATE NEW MEXICO	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> CLEAN OUT WELL	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RIG UP. INSTALL BOP. PULL PRODUCTION EQUIPMENT.
2. SPOT 110 GAL. NOCOR 851 (CA SO₄ DISPERANT) MIXED W/20 BBL. PRODUCED WATER ACROSS PRODUCING INTERVAL.
3. UNABLE TO PULL LINER.
4. CLEAN OUT OPEN HOLE TO 3275' (TD).
5. INSTALL PRODUCTION EQUIPMENT. TEST & RETURN TO PRODUCTION. ON 24 HR. POTENTIAL TEST ENDING 8/10/77, WELL PUMPED 2 BO & 17 BW, GOR TSTM. JOB COMPLETE 10:00 A.M., 8/10/77.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE ASST. DISTRICT SUPT.

DATE 8/12/77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

AUG 15 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED

DEC 1 1977

OIL CONSERVATION COMM.
HOBBS, N. M.