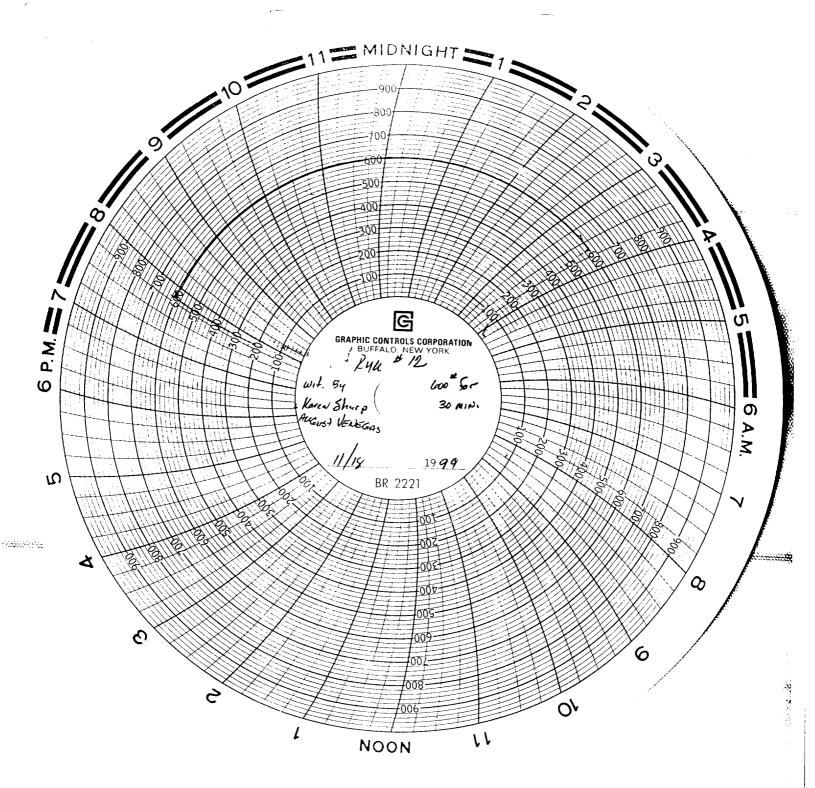
Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

J. Oil Cons. Division RM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

| Do not use this form for proposals | ES AND REPORTS ON WELLS to drill or to deepen or reentry to a differen I FOR PERMIT" for such proposals | shirt reservoir. 88240 5. Lease Designation and Serial No. 617240 6. If Indian, Alottee or Tribe Name |
|--|--|---|
| SUB | MIT IN TRIPLICATE | 7. If Unit or CA, Agreement Designation |
| 1. Type of Well: OIL GAS WELL WELL | OTHER Water Injection Well | 8. Well Name and Number RHODES YATES UNIT |
| 2. Name of Operator TEXACO EXPLOR | RATION & PRODUCTION INC. | 12 |
| 3. Address and Telephone No. 205 E. Bender, HC | DBBS. NM 88240 | 397-0405 9. API Well No. |
| 4. Location of Well (Footage, Sec., T., R., M., or S | | 3002512062 |
| | 21/1/2 231 | 10. Field and Pool, Exploaratory Area RHODES YATES SEVEN RIVERS |
| WEST Line Section 27 | Township 26S Range 3 | 37E LEA , NEW MEXICO |
| Check Appropriate | Box(s) To Indicate Nature o | of Notice, Report, or Other Data |
| TYPE OF SUBMISSION | | TYPE OF ACTION |
| □ Notice of Intent☑ Subsequent Report□ Final Abandonment Notice | Abandonment Recompletion Plugging Back Casing Repair Atlering Casing OTHER: | Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Csg Integrity Test |
| 11-18-99: Notified BLM. Tested csg to 600# for Original chart & copy of chart attached. TA STATUS | | Sporoval of Temporary III/18/2007 Hander Expires Hander Management of the State |
| 14. I hereby certify that the foresping is true and correct SIGNATURE TYPE OR PRINT NAME J. Denis (This space for Federal or State office use) APPROVED BY | Plane TITLE Engineering A | 3. |
| CONDITIONS OF APPROVAL, IF ANY: | | DATE |

Trtle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



OPERATOR'S COPY, WELL FILE Form 3160-5 UNITED STATES FORM APPROVED (June 1990) DEPARTMENT OF THE INTERIOR Budget Bureau No. 1004-0135 Expires: March 31, 1993 **BUREAU OF LAND MANAGEMENT** 5. Lease Designation and Serial No. LC- 032510 b SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Oil Well WATER INJECTION WELL 8. Well Name and No. 2. Name of Operator Rhodes Yates Unit Texaco Exploration and Production Inc. 9. API Well No. 3. Address and Telephone No. P.O. Box 730, Hobbs, NM 88240 505-397-0428 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Rhodes Yates 7-R 23.07 Unit N, 990 FSL, 2970 FEL 11. County or Parish, State Sec. 27, T-26-S, R-37-E Lea County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction X Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Dispose Water (Note: Report results of an Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 5-27-93: Hole in casing at 2797' developed while fishing a stuck packer. 6-04-93: CIBP set at 2965', tested to 1000 psi. Tested casing 2735'-surf @ 500 psi - OK. 6-08-93: 4' hole squeezed with 200 sx, drilled out-leaked. 6-11-93: Hole squeezed with 250 sx, drilled out-leaked. 6-15-93: Tag CIBP @ 2963', Halliburton spot 10 sx class C (2963'- 2852') on top CIBP. 6-16-93: Set 5 1/2" cmt retainer @ 2762', sqz w/225 sx class C, pull out of retainer & reverse out 5 sx. 6-17-93: Displace hole w/inhibited wtr, test csg. (Chart submitted to NMOCD, copy on reverse side) Request Temporary Abandonment status while infill drilling program is evaluated. *TA procedure was verbally approved by Shannon Shaw, BLM, on 6-15-93 APPROVED FOR ______ MONTH PERIOD 14. I hereby certify that the foregoing is true and correct

25262728 m L.W. Johnson Engr Asst

08-31-93

(This space for Federal or State office use)

Approved by Conditions &

PETROLEUM ENGINEER

Received Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the false, fictitious or fraudulent states

or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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