

N. M. OIL CONS. COMMISS'
UNITED STATES P. O. BOX 1980
DEPARTMENT OF THE INTERIOR HOBBS, NEW MEXICO 88240
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC- 032510 b

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Rhodes Yates Unit #12

9. API Well No. 30-025-
12 12062

10. Field and Pool, or Exploratory Area
Rhodes Yates 7-R

11. County or Parish, State

Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

WATER INJECTION WELL

2. Name of Operator

Texaco Exploration and Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

505-397-0428

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 990 FSL, 2970-FEL 23106J
Sec. 27, T-26-S, R-37-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

Temporary Abandonment

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-27-93: Hole in casing at 2797' developed while fishing a stuck packer.

6-04-93: CIBP set at 2965', tested to 1000 psi. Tested casing 2735'-surf @ 500 psi - OK.

6-08-93: 4' hole squeezed with 200 sx, drilled out- leaked.

6-11-93: Hole squeezed with 250 sx, drilled out- leaked.

We propose to do the following:

(1) Drill out casing alignment tool. Spot 35' cement on CIBP at 2965.

(2) Set retainer @ 2765' and squeeze hole with 200 sx. Test casing to surface.

(3) Request Temporary Abandonment status while infill drilling program is evaluated.

* procedure was verbally approved by Shannon Shaw, BLM, on 6-15-93

RECEIVED
JUN 16 10 52 AM '93
CARSON COUNTY OFFICE
AREA

14. I hereby certify that the foregoing is true and correct

Signed R. McNaughton

Title Production Engineer

Date 6-15-93

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA

Title PRODUCTION ENGINEER

Date JUN 18 1993

Conditions of approval, if any:

see attached

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side