

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

Form 3160-5  
(Jun: 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
LC- 032510 b

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Rhodes Yates Unit #12

9. API Well No. 30-025-12 12062

10. Field and Pool, or Exploratory Area  
Rhodes Yates 7-R

11. County or Parish, State  
Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WATER INJECTION WELL

2. Name of Operator

Texaco Exploration and Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

505-397-0428

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 990 FSL, 2970 FEL 2310W  
Sec. 27, T-26-S, R-37-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-27-93: Hole in casing at 2797' developed while fishing a stuck packer.

6-04-93: CIBP set at 2965', tested to 1000 psi. Tested casing 2735'-surf @ 500 psi - OK.

6-08-93: 4' hole squeezed with 200 sx, drilled out- leaked.

6-11-93: Hole squeezed with 250 sx, drilled out- leaked.

6-15-93: Tag CIBP @ 2963', Halliburton spot 10 sx class C (2963'- 2852') on top CIBP.

6-16-93: Set 5 1/2" cmt retainer @ 2762', sqz w/225 sx class C, pull out of retainer & reverse out 5 sx.

6-17-93: Displace hole w/inhibited wtr, test csg.

(Chart submitted to NMOCD, copy on reverse side)

Request Temporary Abandonment status while infill drilling program is evaluated.

\*TA procedure was verbally approved by Shannon Shaw, BLM, on 6-15-93

RECEIVED  
SEP 2 12 00 PM '93  
CART AREA

APPROVED FOR 12 MONTH PERIOD  
ENDING 9/23/94

14. I hereby certify that the foregoing is true and correct

Signed L.W. Johnson

Title Engr Asst

Date 08-31-93

(This space for Federal or State office use)

Approved by (0010 001) 1000 1000  
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 9/23/93

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

