

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other WATER INJECTION WELL	5. Lease Designation and Serial No. LC- 032510 b
2. Name of Operator Texaco Exploration and Production Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 730, Hobbs, NM 88240 505-397-0428	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit N, 990 FSL, 2070 FEL Sec. 27, T-26-S, R-37-E	8. Well Name and No. Rhodes Yates Unit
	9. API Well No. 12
	10. Field and Pool, or Exploratory Area Rhodes Yates 7-R
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	Temporary Abandonment
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-27-93: Hole in casing at 2797' developed while fishing a stuck packer.
6-04-93: CIBP set at 2965', tested to 1000 psi. Tested casing 2735'-surf @ 500 psi - OK.
6-08-93: 4' hole squeezed with 200 sx, drilled out- leaked.
6-11-93: Hole squeezed with 250 sx, drilled out- leaked.

We propose to do the following:

- (1) Drill out casing alignment tool. Spot 35' cement on CIBP at 2965.
- (2) Set retainer @ 2765' and squeeze hole with 200 sx. Test casing to surface.
- (3) Request Temporary Abandonment status while infill drilling program is evaluated.

* procedure was verbally approved by Shannon Shaw, BLM, on 6-15-93

14. I hereby certify that the foregoing is true and correct

Signed R. McNaughton Title Production Engineer Date 6-15-93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

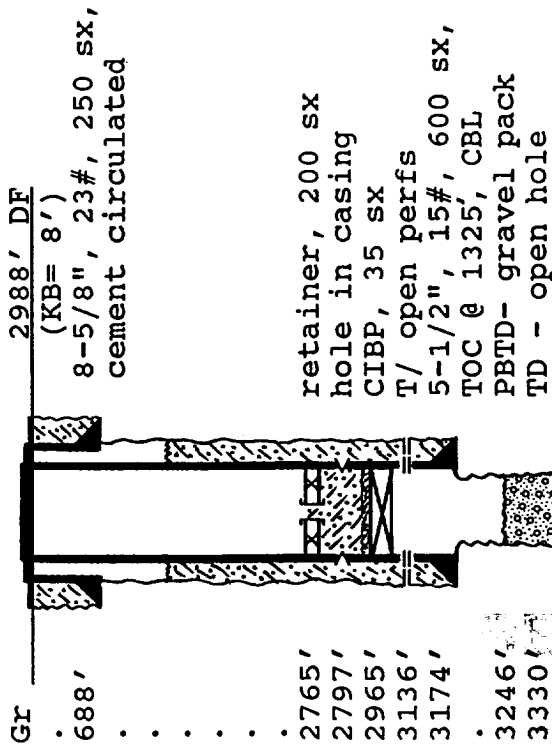
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

INJECTION WELL DATA SHEET

OPERATOR: Texaco Exploration & Production Inc. WELL: Rhodes Yates Unit #12 WIW
FOOTAGE LOCATION: 990 FSL, 2310 FWL Sec./Twn/Rng: Unit N, Section 27, T-26-S, R-37-E
Former Anderson-Pritchard Oil Corp. Gregory Morris (B) #3 Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Casing: Set at: 688 '
Size 8-5/8, 23# Cemented with 250 sx.
TOC surface ' determined by circulated
Hole Size 12-1/4" Comp. Date 11-22-45
Intermediate casing: Set at: '
Size none Cemented with sx.
TOC ' determined by
Hole Size
Production Casing: Set at: 3174 '
Size 5-1/2", 15# Cemented with 600 sx.
TOC 3325' determined by HLS- CBL
Hole Size 7-7/8", 4-3/4" open hole
Injection Interval:

3136 ' to 3246 ' through: open hole, perfs
Squeezed perfs: 2972'-3036', 3048'-3118', 2/74

RECEIVED
JUL 18 1993
OBBS
FICE

Billings' Tops:
Salt 1170'- 2830'
Yates 2988'
Seven Rivers na