FILE U.S.G.S. LAND OFFICE OIL TRANSPORTER GAS			W MEXICO						FORM C-103 (Rev 3.255)
PRORATION OFFICE		(Submit	to appropriate	District	Office	as per Com	mission R	ule 1106)	Jan 31 1 Cu
Name of Company Texas Pacif	fic Oil	Company		Addres P.		1069, He	bbs, N	ew <u>Me</u> xic	co
Lease			ell No. Uni	t Letter	Section	Township		Range	:
Morris Date Work Performed		Pool		N	27	County	26 - S		37 - E
			Rhodes			· · · · · · · · · · · · · · · · · · ·	Lea		
Beginning Drillin	o Operation		A REPORT OF: ing Test and Ce			Other (E	xplain):		
Plugging	ig Operation		nedial Work		1		•		
Detailed account of wo	ork done, na	ature and quantity o	f materials used	l, and res	ults obta	ined.			
Held for se	condary	recovery pos	sibilities	with	ľexaco	•			
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						* 1.5%	V s. C.C.		
						* 15%	Valg		
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Witnessed by			Position			Company			
Witnessed by		FILL IN BEL	OW FOR REM	EDIAL V	VORK R	Company			
	TD	FILL IN BEL		EDIAL V	VORK R	Company	NLY	Co	mpletion Date
D F Elev.	T D		OW FOR REM	EDIAL V	VORK R	Company EPORTS Of	NLY Interval		
	T D	FILL IN BEL	OW FOR REM	EDIAL V	VORK R	Company EPORTS Of	NLY Interval	Co. String Dept	
D F Elev.			OW FOR REM	EDIAL V	VORK R	Company EPORTS Of	NLY Interval		
D F Elev. Tubing Diameter Perforated Interval(s)			OW FOR REM	EDIAL V L WELL Oil Stri	VORK R	Company EPORTS Of	NLY Interval		
D F Elev. Tubing Diameter			OW FOR REM ORIGINA PBTD	EDIAL V L WELL Oil Stri	VORK R DATA ing Diam ing Form	Company EPORTS Of Producing eter nation(s)	NLY Interval		
D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval	Date of		OW FOR REM ORIGINA PBTD RESULTS	Produc OF WOR	VORK R DATA ing Diam ing Form KOVER Water	Company EPORTS Of Producing eter nation(s)	NLY Interval Oil		th
D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval		Tubing Depth Oil Production	PBTD RESULTS Gas Prod	Produc OF WOR	VORK R DATA ing Diam ing Form KOVER Water	Company EPORTS Of Producing eter ation(s)	NLY Interval Oil	String Dept	Gas Well Potential
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D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Before Workover After Workover	Date of Test	Tubing Depth Oil Production	PBTD RESULTS Gas Prod MCF	Produc OF WOR	WORK R DATA ing Diam ing Form KOVER Water	Producing eter	Oil G Cubic f	String Dept	Gas Well Potential
D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Before Workover After Workover OIL	Date of Test	Tubing Depth Oil Production BPD	PBTD RESULTS Gas Prod MCF	Produc OF WOR Li her to the	WORK R DATA ing Diam ing Form KOVER Water reby cert he best o	Producing eter Producing eter Production BPD	Oil Cubic f	OR given abov	Gas Well Potential MCFPD
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D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Before Workover After Workover OIL	Date of Test	Tubing Depth Oil Production BPD	PBTD RESULTS Gas Prod MCF	Production PD I her to the Name Or:	ing Diam ing Form KOVER Water weby certice best o	Producing eter Producing eter Production BPD	Oil Cubic f	OR given abov	Gas Well Potential MCFPD