

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 12064
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B- 1431
7. Lease Name or Unit Agreement Name  RHODES YATES UNIT
8. Well No. 8
9. Pool name or Wildcat RHODES YATES SEVEN RIVERS
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2980' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Texaco Exploration and Production Inc.

3. Address of Operator  
P. O. Box 730 Hobbs, NM 88240

4. Well Location  
Unit Letter E : 1875 Feet From The NORTH Line and 765 Feet From The WEST Line  
Section 27 Township 26-S Range 37-E NMPM LEA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Convert to Injection</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Cleaned out to 3244'.
- 2) Ran cement bond log from 3320' (shoe) to 1900'. TOC @ 2200'.
- 3) Set CIBP @ 3085' w/15' cmt cap, tag top 3070', test csg 300#, held OK.
- 4) Perf 4 holes @ 2200', set 7" pkr @ 1874', attempt circ cmt to surface, locked up @ 1300#.
- 5) Perf 4 holes @ 1950', set 7" pkr @ 1874', pressure to 1300#, attempt to circulate, held 1300# 1 hr.
- 6) Drill out plug, clean to TD.
- 7) Ran 2 3/8" cmt lined inj tbg w/7" packer set @ 3081'.
- 8) 08-23-93: Test casing/packer to 340# 30 min, held OK (Chart attached, copy on reverse side).

R-9848 Inject  
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE L.W. Johnson TITLE Engr Asst DATE 09-29-93  
TYPE OR PRINT NAME L.W. Johnson TELEPHONE NO. 505-393-7191

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR TITLE DATE OCT 19 1993

CONDITIONS OF APPROVAL, IF ANY:

