

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 12064
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B- 1431
7. Lease Name or Unit Agreement Name RHODES YATES UNIT
8. Well No. 8
9. Pool name or Wildcat RHODES YATES SEVEN RIVERS
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2980' GL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240	4. Well Location Unit Letter <u>E</u> : <u>1875</u> Feet From The <u>NORTH</u> Line and <u>765</u> Feet From The <u>WEST</u> Line Section <u>27</u> Township <u>26-S</u> Range <u>37-E</u> NMPM LEA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2980' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) MIRU. Pull rods and pump. NU BOP. Pull tubing. Pick up work string.
- (2) TIH with bit and 7" casing scraper on workstring. Clean casing and analyze scale. Tag fill.
- (3) GIH with bulldog bailer or side jet and reverse unit and clean fill out of open hole. POH.
- (4) Set RBP at 3080' and cap with sand. GIH with packer and establish pump in rate into Tansill perms from 2840-3065'. Squeeze with 200 sx, drill out and retest. Pull RBP out.
- (5) GIH with packer and set at 3070'. Test casing on backside to 300 psi. Acidize perms and open hole with 3000 gals 15% NEFE in three stages with rock salt blocks. Swab or flow back load water. Use scale converters and surfactants as needed.
- (6) Fill open hole with 20/40 frac sand to top of zone 7 and cap with 20' of resin coated sand and a 10' hydromite plug. WOC and tag plug. Spot 50+ sand on top of hydromite. POH.
- (7) Frac open/cased interval through 3-1/2" tubing with 30,000 gal X-L gel and 71,400# 20/40 Ottawa including resin coated tail. Flush to top perf. Shut-in overnight to set resin proppant. Swab or flow back load water. Unseat packer and pull work string. POH.
- (8) Drill out hydromite plug and circulate hole clean. Note any fill on top of plug.
- (9) Run production equipment. Place well on test.

Note: Conversion to injection will be delayed pending final state approval.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Production Engineer DATE 11-18-92
TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 397-0428

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

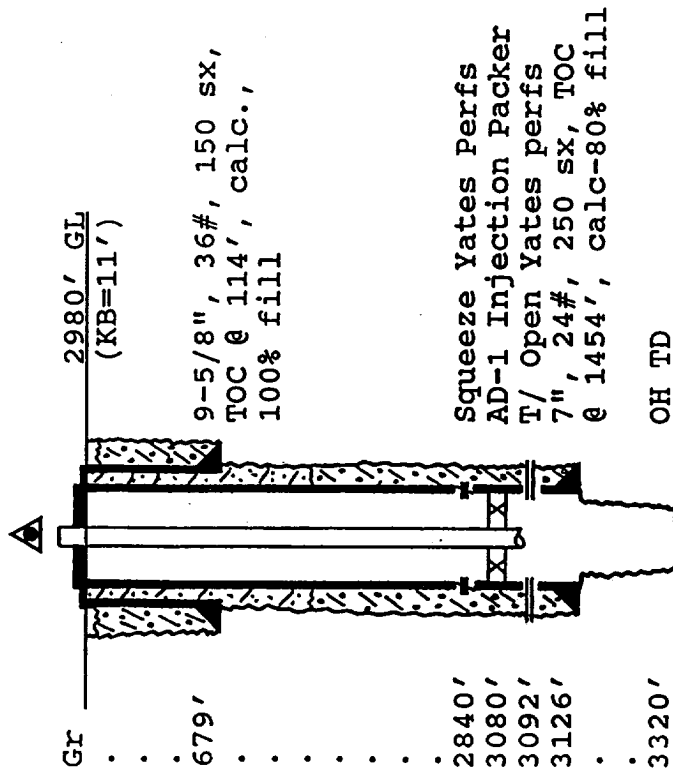
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 18 '92

Proposed Injection Conversion

OPERATOR: Texaco Exploration & Production Inc. Lease: Rhodes Yates Unit #8
 FOOTAGE LOCATION: 1875 FNL X 765 FWL Sec./Twn/Rng: Unit E, Sec 27, T-26-S, R-37-E
Former Amerada Petroleum Corp. State 'AJ' #2 Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Casing: Set at 679'
 Size 9-5/8, 36# Cemented with 150 sx.
 TOC 114 ' determined by calculated
 Hole Size 12-1/4" Comp. Date 8-27-43
Intermediate casing: Set at _____
 Size NONE Cemented with _____ sx.
 TOC _____ ' determined by _____
 Hole Size _____
Production Casing: Set at 3126'
 Size 7", 24# Cemented with 250 sx.
 TOC 1454 ' determined by calculated
 Hole Size 8-3/4"

Tops:

Salt 1307'-2810'
 Yates 2955'
 Seven Rivers NR

Injection Interval:

3092' to 3320' through: OH, Perforations
 Tubing: 2-3/8", 4.7#, J-55, IPC 2000# WP

NOV 1 1992

005 10000 1111