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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

8-20-73 (Date)

## NEW MEXICO OIL CONSERVATION COMMISSIG.4 REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

Ì	FILE		AND	Effective 1-1-65	•
Ī	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATUR	AL GAS	
[	LAND OFFICE				
	TRANSPORTER OIL				
- 1	GAS				
_	PROPATION OFFICE				
1.	Operator				
	TEXACO Inc.				
	Address	ha Mars Marsian 000	als a		
	P. O. Box 728, Hob	bs, New Mexico 882		.)	
	Reason(s) for filing (Check proper box) New We!1	Change in Transporter of:		how change in We	
	Recompletion	Oil Dry Gas		name from State	
	Change in Ownership	Casinghead Gas Conden	sate 75 to know 1ve 8-1-73	es Yates Unit #	o, ellect
			146 0-1-13		
	If change of ownership give name and address of previous owner				
H.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind o	f Lease	Lease No.
	Rhodes Yates Unit	8 Rhodes Yate		Federal or Fee	B-1431
	Location	O MINUCE TABLE			
	Unit Letter E 187	5 Feet From The North Line	e and <u>765</u> Feet	From The West	
	Line of Section 27 Tow	mship 26-S Range	37-E , NMPM,	Lea	County
	OF THE ANGROPH	COD OF OUR AND NATURAL GA	\$		
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which	approved copy of this form is t	o be sent)
	Taves_New Merico P	ine Line Co.	P. O. Box 1510. Address (Give address to which	Midland, Texas	79701
	Name of Authorized Transporter of Cas	inghead Gas 🔼 or Dry Gas 🗍	Address (Give address to which	approved copy of this form is t	o be sent)
	El Paso Natural Ga	s Co.	P. O. Box 1384,	Jal New Mexico	88252
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Not availab	1.
	give location of tanks.	C 27 26S 37E	Yes		<u>re</u>
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Dee	pen Plug Back Same Res	o'v. Diff. Res'v.
	Designate Type of Completion	on = (X)			1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	top On/ Gas Fay	, , , , , , , , , , , , , , , , , , , ,	
	Perforations			Depth Casing Shoe	
	Periotations				
	TUBING, CASIN		CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT
	THE PART AND PROJECT FO	OP ALLOWARIE (Test must be a	ifter recovery of total volume of l	oad oil and must be equal to or	exceed top allow-
V.	TEST DATA AND REQUEST FOR WELL	able for this de	epth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas tijt, etc./	
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test	Idding Pressure			
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas - MCF	
	70.00				
	GAS WELL		Bbls. Condensqte/MMCF	Gravity of Condensate	<del></del>
	Actual Prod. Test-MCF/D	Length of Test	BDIB. COMMENSATO MANOE	•	
	- Citas back pr. l	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Floorand Contact 22	•		
<b>-</b>		CF	OIL CONS	ERVATION COMMISSIO	N
VI	e t t				
			APPROVED, 19		
	above is true and complete to the	e best of my knowledge and belief.	11		
	nn/h	<b>'</b>	TITLE		
	Joseph Jan		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	/ //	uture)	Il tests taken on the Well !	TO ECCOLORISCA MISS MARK .	
	Assistant Distric	t Superintendent	All sections of this	form must be filled out comp	retern tot Bilom

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.