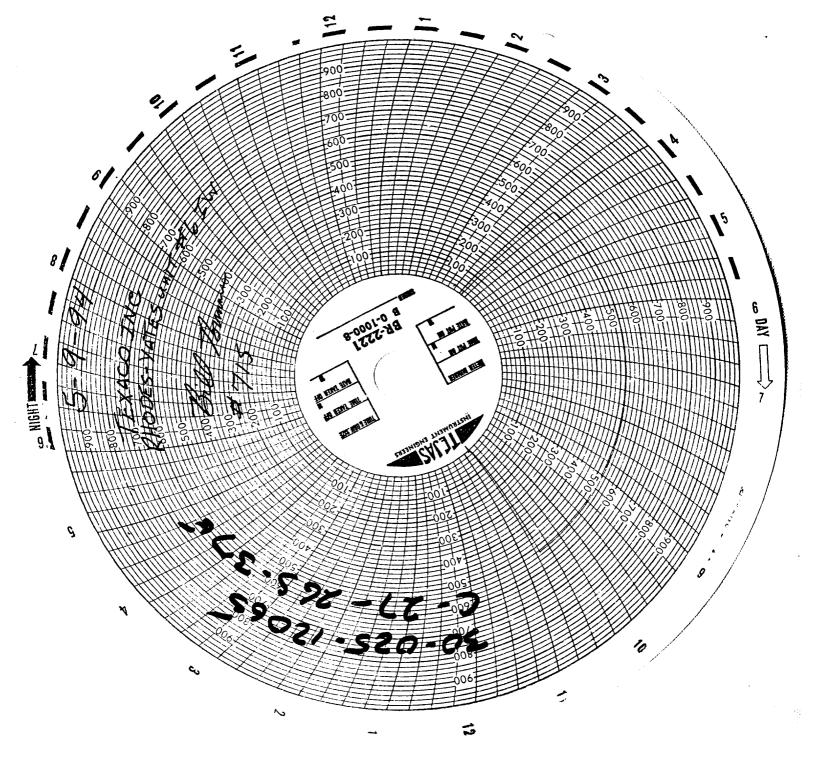
## State of New Mexico

Submit 3 copies to Appropriate District Office	Energe inerals and Natural Resources Department				Form C-103  Revised 1-1-89	
DISTRICT L CONSERVATION DIVISOIL CONSERVATION DIVISION				WELL API NO		
P.O. Box 1980, Hobbs, NM 88240. P.O. Box 2088					30 025 12065	
P.O. Box Drawer DD, Artesia, NM, 88210 52 Santa Fe, New Mexico 87504-2088				5. Indicate Ty	oe of Lease	FEE [7
DISTRICT (15 OC 11) THE OUT				6. State Oil / G		
1000 Rio Brazos Rd., Aztec					B-1431	
SUNDRY NOTICES AND REPORTS ON WELL  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7 Leace Nam	e or Unit Agreement Name	
	ERENT RESERVOIR. USE "A	PPLICATION FOR P		RHODES YA	•	
(FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: OIL GAS						
WELL WELL OTHER Injection				0.141.11.11		
Name of Operator     TEXACO EXPLORATION & PRODUCTION INC.				8. Well No.	6	
3. Address of Operator	P.O. BOX 730, HOBBS, NM	88240		9. Pool Name	or Wildcat DDES YATES SEVEN RIVER	₹S
4. Well Location						
Unit Letter <u>C</u> : 660 Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line						
Section 27	Township 2	6SR	ange 37E NM	IPM	LEA COUNT	ΓΥ
	10. Elevation (	Show whether DF, RKB,	RT,GR, etc.)			
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data						
NOTICE OF	INTENTION TO:			•	NT REPORT OF:	
PERFORM REMEDIAL WOI	— DILIO MID ADA	NDON	REMEDIAL WORK		ALTERING CASING	$\boxtimes$
TEMPORARILY ABANDON	" CHANGE PLANS	=	COMMENCE DRILLING OPE	RATION	PLUG AND ABANDONME	
PULL OR ALTER CASING	Ä	_	CASING TEST AND CEMEN	т ЈОВ		_
OTHER:			OTHER:			□
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.						
Texaco cemented a 4-1/2" liner in the subject wellbore and returned well to injection 5/13/94.						
4/29/94: Set liner @ 3050' (notified Mr. Charley Perrin @ OCD). Cemented liner from 3050' with 350 sx class "H" cement containing cement dispersant. Circulated 49 sx cement. Set slips. Re-installed well head.						
5/2/94: Ran 3-7/8" bit and drilled out cement from 2959'-3050'. Cleaned out casing form 3110'-3260'.						
5/3/94: Set packer @ 3020'. Pressure test annulas to 500 psi for 30 minutes <held>.</held>						
5/13/94: Place well on injection.						
5/27/9 <b>4/.</b> Final test: 24 hour, injected 260 bbls @ 320 psi						
The original pressure chart is attached; a copy can be found on the reverse side of this form.						
	/					
		_				
I hereby certify that the information above	e is true and obspolete to the best of my knowled	ge and belief.			·	
SIGNATURE	J'y fr	TITLE Engin	eering Assistant		DATE9/13/95	
TYPE OR PRINT NAME	Darrell J. Carri	ger			Telephone No. 397-0	426
(This space for State Use)		< n	RICT 1 SUPERVI		OCT n	3 1535
APPROVED BY	CRESSESSION	TITLE	o. I GOLEKAI	13UK	DATE	
CONDITIONS OF APPROVA	L, IF AND				DeSoto/Nichols 10-94 ver 2.0	)



SEP 14 100E