

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I CONSERVATION DIVISION
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.
30 - 025 - 12065

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B- 1431

7. Lease Name or Unit Agreement Name

RHODES YATES UNIT

8. Well No.

6

9. Pool name or Wildcat

RHODES YATES SEVEN RIVERS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Injection Well

2. Name of Operator
Texaco Exploration and Production Inc.

3. Address of Operator
P. O. Box 730 Hobbs, NM 88240

4. Well Location
Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line
County

Section 27 Township 26-S Range 37-E NMPM LEA

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
2996' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Convert to Injection ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-29-93 / 11-19-93

- (1) MIRU. Pulled rods and pump NU BOP. Pulled tubing.
- (2) TIH with bit and casing scraper. Cleaned casing to 3100'.
- (3) Cleaned fill out of open hole to 3219'. Ran Gr-DSN-Cal log from 3216' to 2700'.
- (4) Perf 7" casing w/4 JSPI 3074'-3084'. Plug back open hole to 3170'.
- (5) Set packer @ 3020'. Frac Yates with 75K# 16/30 sand and 30K gals X-L gel.
- (6) Clean out hole to 3160'. Tight spot in casing @ 2566', swedged out.
- (7) GIH with injection tubing and packer, set @ 3038'. Circulated packer fluid.
- (8) Removed BOP. Flanged up tubing head. Tested casing to 500 psi. Did not hold.
- (9) Ran casing inspection log, located bad spot @ 2567'.
- (10) Request shut in injection status pending workover to repair casing.

RE: WFX-644

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.W. Johnson TITLE Engr Asst DATE 01-12-94

TYPE OR PRINT NAME L.W. Johnson TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY L.W. Johnson TITLE DISTRICT 1 SUPERVISOR DATE JAN 14 1994

CONDITIONS OF APPROVAL, IF ANY: