

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

SEP 10 1993
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 12065
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B- 1431
7. Lease Name or Unit Agreement Name RHODES YATES UNIT
8. Well No. 6
9. Pool name or Wildcat RHODES YATES SEVEN RIVERS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator P. O. Box 730 Hobbs, NM 88240	
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>27</u> Township <u>26-S</u> Range <u>37-E</u> NMPM LEA	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2996' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: <u>convert to water injection</u> ☐	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) MIRU. Pull rods and pump NU BOP. Pull tubing and lay down.
- (2) TIH with bit and casing scraper. Clean casing and tag fill.
- (3) Clean fill out of open hole. Run Gr-DSN-Cal log from TD-2800'.
- (4) Plug back open hole to 3200'. Perf Yates at about 3080'-3110' @ 4 spf.
- (5) GIH with packer. Frac Yates with 70,000# 16/30 sand and 30,000 gals X-L gel.
- (6) Clean out hole with coil tubing unit to 3200'.
- (7) GIH with injection tubing and packer, set @ +/- 3050'. Circulate packer fluid.
- (8) Remove BOP. Flange up tubing head. Test casing to 500 psi.
- (9) Commence injection at 614 psi.
- (10) When rate stabilizes, run step rate test and injection profile.

RE: WFX-644

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Production Engineer DATE 9-07-93
TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 397-0428

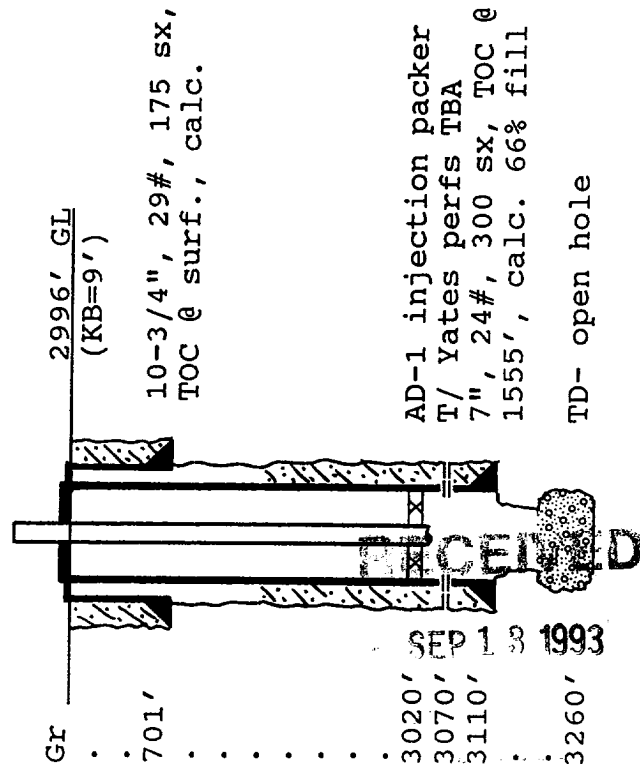
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APPROVED BY Jerry S. [Signature] TITLE DISTRICT 1 SUPERVISOR DATE SEP 13 1993
CONDITIONS OF APPROVAL, IF ANY:

PROPOSED INJECTION WELL CONVERSION

OPERATOR: Texaco Exploration & Production Inc. Lease: Rhodes Yates Unit #6
 FOOTAGE LOCATION: 660 FNL X 1980 FWL Sec./Twn/Rng: Unit C, Sec 27, T-26-S, R-37-E
 Former Amerada State J "A" #3, State "JD" Unit #1 Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Casing: Set at 701'
 Size 10-3/4", 29# Cemented with 175 sx.
 TOC surface ' determined by calculation
 Hole Size 13" Comp. Date 3-16-44
 Intermediate casing: Set at
 Size NONE Cemented with sx.
 TOC ' determined by
 Hole Size
 Production Casing: Set at 3110'
 Size 7", 24# Cemented with 300 sx.
 TOC 1555' determined by calculation
 Hole Size 8-3/4" (assumed 66% fill)

Injection Interval: open hole, perfs

3070' to 3260' Size 6-1/8", nitro shot
 Tubing: 2-3/8", 4.7#, J-55, ICC 2000# WP

Tops:

Salt 1207'-2676'
 Yates 2930'
 Seven Rivers na
 Queen na