Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico En J, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

ISTRICT II O. Drawer DD, Astesia, NM 88210 DISTRICT III 1000 Rio Brisos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No 30 025 12065 Texaco Exploration and Production Inc. Address Hobbs, New Mexico 88240-2528 P. O. Box 730 X Other (Please explain) Reason(s) for Filing (Check proper box) **EFFECTIVE 11-01-91** Change in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas X Condensate Change in Operator change of operator give name d address of previous operator Hobbs, New Mexico 88240-2528 P. O. Box 730 II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. | Pool Name, Including Formation B-1431 RHODES YATES SEVEN RIVERS RHODES YATES UNIT 6 STATE Feet From The NORTH Line and 1980 _ Peet From The WEST 660 Unit Letter ___ LEA County 26\$ Rance 37E NMPM. 27 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensale Texas New Mexico Pipeline C 1670 Broadway Denver, Colorado 80202 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas [201 Main St. Ft. Worth, Texas 76102 Sid Richardson Carbon & Gasoline Co. is gas actually connected? Rge. 37E When ? Twp. Unit Sec. If well produces oil or liquids, 265 E YES 27 ion of tanks. If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA SID RICHARDSON GASOLINE CO. - Eff. 3/1/93 Deepen Plug Back Same Res'v Diff Res'v New Well Workover Oil Well Gas Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded Top Oil/Cas Pay **Tubing Depth** Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Leagth of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbla. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above APR 30'92 is true and complete to the best of my knowledge and belief. Date Approved _ By ORIGINAL SYGNED BY JERRY SEXTON alusa DISTRICT I SUPERVISOR Engr. Asst. L.W. JOHNSON

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

04-14-92

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

FOR RECORD ONLY.

APR 30 1993

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

(505) 393-7191

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 2 8 1993

OCD HOBBS CFT 2