

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 12065
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1431
7. Lease Name or Unit Agreement Name	RHODES YATES UNIT
8. Well No.	6
9. Pool Name or Wildcat	RHODES YATES SEVEN RIVERS
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	2996' 6B

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 27 Township 26S Range 37E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	2996' 6B

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☒
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texaco cemented a 4-1/2" liner in the subject wellbore and returned well to injection 5/13/94.

4/29/94: Set liner @ 3050' (notified Mr. Charley Perrin @ OCD). Cemented liner from 3050' with 350 sx class "H" cement containing cement dispersant. Circulated 49 sx cement. Set slips. Re-installed well head.

5/2/94: Ran 3-7/8" bit and drilled out cement from 2959'-3050'. Cleaned out casing from 3110'-3260'.

5/3/94: Set packer @ 3020'. Pressure test annulas to 500 psi for 30 minutes <held>.

5/13/94: Place well on injection.

5/27/94: Final test: 24 hour, injected 260 bbls @ 320 psi

The original pressure chart is attached; a copy can be found on the reverse side of this form.

C. B. A. @

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineering Assistant DATE 9/13/95
TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

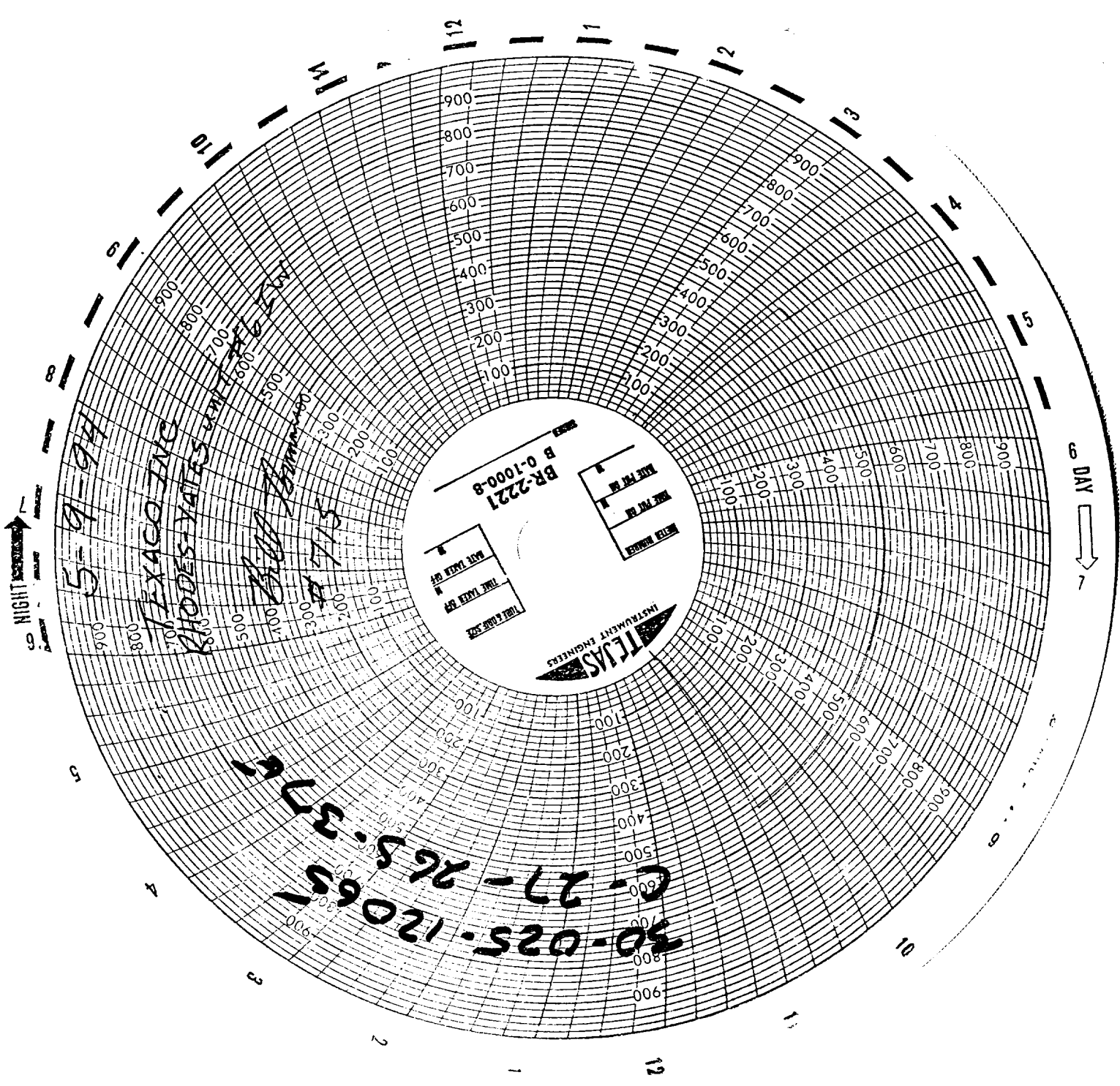
(This space for State Use) ORIGINAL SIGNATURE OF STATE ENGINEER SEXTON

APPROVED BY [Signature] TITLE ADVISOR DATE OCT 03 1995

CONDITIONS OF APPROVAL, IF ANY:

JCBN

CP



NIGHT

DAY

TEXACO INC
RHODES-YATES

5-9-94

C-27-265-120651

BR-2221
B 0-1000-8