Form 3160-5 (June 1990)

12.

CONDITIONS OF APPROVAL, IF ANY:

representations as to any matter within its jurisdiction.

APPROVED BY

18

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M -OIL CONS. COMMISSIUM JX 1980 HORBS NEW MEXICO 88240 FORM APPROVED

Budget Bureau No. 1004-0135	
Expires: March 31, 1993	

							E)	pires: March 31, 19	193	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.						5. Lease Designation and Serial No.				
						NM25741 6. If Indian, Alottee or Tribe Name				
	Use "AP	PLICATION	N FOR PERMIT	" for	such proposals			0 01 11100 110110		
SUBMIT IN TRIPLICATE							7. If Unit or CA, Agreement Designation			
1. Type of Well: GAS OTHER INJECTION							8. Well Name and Number			
	☐ WELL	☐ WELL	OTHER	INJEC	CTION		RH	ODES YATES UN	NT	
2. Name of Operator	TEXA	CO EXPLO	RATION & PRO	DUCT	TION INC.			11		
3. Address and Telepi	hone No. P.O. I	BOX 730, H	IOBBS, NM 882	40		397-0426	9. API Well No.	30 025 12066		
4. Location of Well (F	Footage, Sec., T., R	R., M., or Sur	vey Description)				10. Field and Poo	I, Exploratory Area		
Unit Letter K	: 2310	Feet From	The SOUTH I	Line a	nd <u>2310</u>	Feet From The	RHODES YATES	SEVEN RIVERS		
WEST Line	Section 2	7	Township _2	6S	Range	, 37E	11. County or Par	ish, State LEA , NEW	MEXICO	
12.	Check Ap	propriat	te Box(s) To	Indi	icate Nature	of Notice, R	eport, or Oth	er Data		
TYPE OF SU	UBMISSION					Т	YPE OF ACTION			
					Abandonment			Change of Plans		
Notice of	Intent			님	Recompletion		님	New Construction		
_					Plugging Back			Non-Routine Frac	turing	
Subsequent Report Final Abandonment Notice				H	Casing Repair Altering Casing			Water Shut-Off Conversion to Inje	ection	
								Dispose Water	•	
								te: Report results of multiple		
13. Describe Propose directionally drille	ed or Completed Op d, give subsurface	perations (CI locations and	learly state all pertind	nent de	etails, and give per ical depths for all r	tinent dates, including narkers and zones pe	estimated date of	npletion or Recompletion Re starting any proposer	· · · · · · · · · · · · · · · · · · ·	
5/23/94: MIRU. T 5/24/94: Ran Gam 5/25/94: Spotted 3 5/26/94: Released 5/27/94: Ran pack	d, give subsurface OH with production Ray - Composion Sog 7.5% HCL video packer and TOl- ker and 2-3/8" tub	ion equipme ensated Net with NEFE a I. bing and set	d measured and truent. Install BOP. utron log form 33: acid on open hole packer @ 3013'.	ue verti 27'-25 e interv	ical depths for all r 500'. ral from 3327'-31	narkers and zones pe	estimated date of	starting any propose	d work. If well is	
directionally drille 5/23/94: MIRU. T 5/24/94: Ran Gam 5/25/94: Spotted 3 5/26/94: Released 5/27/94: Ran pack Pressure test annu	id, give subsurface OH with production Ray - Competion 350g 7.5% HCL video packer and TOH ker and 2-3/8" tub ulas to 540 psi for	ion equipme ensated Nei with NEFE a I. bing and set r 30 minutes	d measured and truent. Install BOP. utron log form 33 acid on open hole packer @ 3013's < hled>.	ue verti 27'-25 e interv	ical depths for all r 500'. ral from 3327'-31	narkers and zones pe	estimated date of	starting any proposed	d work. If well is	
5/23/94: MIRU. T 5/24/94: Ran Gam 5/25/94: Spotted 3 5/26/94: Released 5/27/94: Ran pack	ed, give subsurface OH with production TOH with production TOH TOH TOH TOH TOH TOH TOH TO	locations and locations and locations and location with NEFE and location and set of 30 minutes and tested	d measured and truent. Install BOP. utron log form 33 acid on open hole packer @ 3013', s < hled>.	ue verti 27'-25 e interv	ical depths for all r 500'. ral from 3327'-31	narkers and zones pe	estimated date of	starting any proposed	d work. If well is	
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directionally drille 5/23/94: MIRU. T 5/24/94: Ran Garr 5/25/94: Spotted 3 5/26/94: Released 5/27/94: Ran pack Pressure test annu 6/2/95-6/13/94: Pl 6/14/94: Final test	od, give subsurface OH with production and Ray - Composition of the packer and TOP of the rand 2-3/8" tubulas to 540 psi for laced on injection to 190 bbl water of the chart (CIT) was a constant.	ion equipme ensated Net with NEFE a -1. oning and set or 30 minutes a and tested 20 450 psi (3 as sent to the EPTED F	d measured and truent. Install BOP. utron log form 33 acid on open hole packer @ 3013's <hled>. 24 hours) he NMOCD (Hob</hled>	ue verti	ical depths for all r 500'. ral from 3327'-31 place casing with	narkers and zones pe 30'. corrosion inhibitor.	g estimated date of s rtinent to this work,)	starting any proposed	d work. If well is	
directionally driller 5/23/94: MIRU. T 5/24/94: Ran Gam 5/25/94: Spotted 3 5/26/94: Released 5/27/94: Ran pack Pressure test annu 6/2/95-6/13/94: Pl 6/14/94: Final test The original pressure	TOH with production may a Ray - Composition of the	locations and locations and set of 30 minutes and tested & 450 psi (2) PTED F	d measured and truent. Install BOP. utron log form 33: acid on open hole a packer @ 3013's < hled>. 24 hours) he NMOCD (Hob OR RECORI 4 1995	ue verti	ical depths for all r	narkers and zones pe 30'. corrosion inhibitor.	g estimated date of s rtinent to this work,)	starting any proposer *	d work. If well is	
directionally drille 5/23/94: MIRU. T 5/24/94: Ran Gam 5/25/94: Spotted 3 5/26/94: Released 5/27/94: Ran pack Pressure test annu 6/2/95-6/13/94: Pl 6/14/94: Final test The original pressu	To H with production may a composite or composite of the	locations and location equipme ensated New with NEFE and location and set of and tested 20 450 psi (2) as sent to the sent to the sent location and	d measured and truent. Install BOP. utron log form 33: acid on open hole a packer @ 3013's < hled>. 24 hours) he NMOCD (Hob OR RECORI 4 1995	D Disp	ical depths for all r	narkers and zones per 30°. corrosion inhibitor.	g estimated date of s rtinent to this work,)	starting any proposer.*.	Oct 20 Programme of the state o	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or

