

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER INJECTION

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter K : 2310 Feet From The SOUTH Line and 2310 Feet From The
WEST Line Section 27 Township 26S Range 37E

5. Lease Designation and Serial No.
NM25741

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
RHODES YATES UNIT
11

9. API Well No.
30 025 12066

10. Field and Pool, Exploratory Area
RHODES YATES SEVEN RIVERS

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER:
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

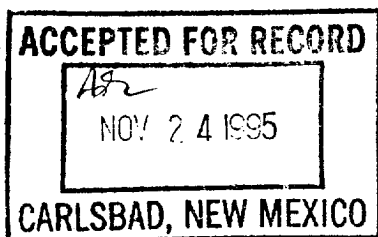
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/23/94: MIRU. TOH with production equipment. Install BOP.
5/24/94: Ran Gamma Ray - Compensated Neutron log from 3327'-2500'.
5/25/94: Spotted 350g 7.5% HCL with NEFE acid on open hole interval from 3327'-3130'.
5/26/94: Released packer and TOH.
5/27/94: Ran packer and 2-3/8" tubing and set packer @ 3013'. Displace casing with corrosion inhibitor.
Pressure test annulus to 540 psi for 30 minutes <hled>.

6/2/95-6/13/94: Placed on injection and tested.

6/14/94: Final test: 190 bbl water @ 450 psi (24 hours)

The original pressure chart (CIT) was sent to the NMOCD (Hobbs); a copy can be found on the reverse side of this form.



RECEIVED
OCT 20 11 20 AM '95
CARLSBAD, NM

14. I hereby certify that the foregoing is true and correct

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 10/19/95

TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

