

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter K : 2310 Feet From The SOUTH Line and 2310 Feet From The

WEST Line Section 27 Township 26S Range 37E

5. Lease Designation and Serial No.  
NM25741

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
RHODES YATES UNIT

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9. API Well No.  
30 025 12066

10. Field and Pool, Exploratory Area  
RHODES YATES SEVEN RIVERS

11. County or Parish, State  
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) RUPU and install BOP. TOH w/production equipment.
- 2) RIH w/6 1/4" bit on ws and clean out to 3327'. TOH w/bit & ws.
- 3) Rig up wireline and run GR-CNL. TOH w/wireline tool.
- 4) TIH w/7" pkr and 250' tailpipe on ws to 3327'. Spot 350 gals 7 1/2% HCL NEFE from 3130'-3327'. Squeeze 350 gals 7 1/2% HCL NEFE into open hole. POH 250' to 3077' and set pkr @ 2827'. Load backside.
- 5) Acidize open hole from 3130'-3327' w/6000 gals 7 1/2% HCL NEFE, 3,000 # rock salt, and 30 Bbls gelled brine at 2-3 BPM.
- 6) Release pkr and POH w/tbg.
- 7) TIH w/2 3/8" injection tbg and Baker lock-set pkr. Set pkr @ 3030'. Load backside w/pkr fluid. Pressure test (notify OCD & BLM for witness). Place on injection (max pressure 600 psi).

Subject to  
Like Approval  
by State

14. I hereby certify that the foregoing is true and correct

SIGNATURE Darlene de Aragao TITLE Prod. Engineer DATE 4/28/94

TYPE OR PRINT NAME Darlene de Aragao

(This space for Federal or State office use)  
JOSE R. LARA

APPROVED BY JOSE R. LARA TITLE PETROLEUM ENGINEER DATE 5/16/94

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.