

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form O-100  
Revised 10-1-70

1a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.
NM-25741

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT DEPTH. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1b. <input checked="" type="checkbox"/> ALL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
1c. Name of Operator	Rhodes Yates Unit
TEXACO INC.	8. Form or Lease Name
1d. Address of Operator	9. Well No.
P.O. Box 728, Hobbs, New Mex. 88240	11
1e. Direction of Well	10. Field and Foot, or Wildcat
1f. LETTER K 2310 FEET FROM THE South LINE AND 2310 FEET FROM West 27 TOWNSHIP 26 South RANGE 37 East	Rhodes Yates
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
2988	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

1. DRILL REMEDIAL WORK <input checked="" type="checkbox"/>	2. PLUG AND ABANDON <input type="checkbox"/>	3. REMEDIAL WORK <input type="checkbox"/>	4. ALTERING CASING <input type="checkbox"/>
5. GRABBLE ABANDON <input type="checkbox"/>	6. CHANGE PLANS <input type="checkbox"/>	7. COMMENCE DRILLING OPER. <input type="checkbox"/>	8. PLUG AND ABANDONMENT <input type="checkbox"/>
9. OR ALTER CASING <input type="checkbox"/>	10. OTHER <input type="checkbox"/>	11. CASING TEST AND CEMENT JOB <input type="checkbox"/>	12. OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up, pull rods and pump, install BOP, tag bottom with tubing, and pull out of hole.
2. TIH with 6 1/8" bit and drill collars. Cleanout to 3327'. POH.
3. TIH with 7" packer, workstring, and 7 jts: tailpipe. Load the 7" casing.
4. Spot 4 drums Techni-Clean 405 (Unichem Scale Converter) mixed 50:50 with fresh water across the open hole from 3327' to 3130', leaving an additional 2 drums Techni-Clean 405 mixed 50:50 with fresh water in the tubing.
5. Pull up and set the packer at 2915'. Shut-in 1 hour. While tubing is shut-in, load backside and pressure test backside to 400 psi.
6. pump the additional scale converter from the tubing to the open hole. Shut in a minimum of 24 hrs.
7. Swab back residue.
8. Acidize the open hole with 3000 gals. 15% NEFE HCl acid with clay stabilizer at 4-5 BPM with 2-500-lb. rock salt drops. Flush with tubing volume plus 10 Bbls. Max. Press.: 1500 psi.
9. Shut in one hour.
10. Squeeze the openhole with 3 drums of TH-793 (Unichem Scale Inhibitor) mixed with 45 Bbls. of fresh water followed by 225 Bbls. produced water.

Dist. Insp. Rep.

11/18/85

Eddie W. Seay  
Oil & Gas Inspector

NOV 20 1985

water used 5 gal. TC-426 (Unichem surfactant) . S10N.

11. PCH with working and packer.

12. Kern production equipment and return to production.

RECEIVED

NOV 19 1985

O.C.D.  
HOBBS OFFICE