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SANTA FE		
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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S. LAND OFFICE TRANSPORTER GAS	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS	
	OPERATOR PRORATION OFFICE				
1.	Operator TEXACO Inc.				
	Address D. O. Boy 728 Hob	ha New Mexico 886	ыто 		
	P. O. Box 728, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)				
	New We!I	Change in Transporter of: Oil Dry Gas	hen and lease	change in Well num- name from Morris #1	
	Recompletion Change in Ownership	Casinghead Gas Conden	sate 🔲 to Rhodes Yat	es Unit #11, effective	
	If change of ownership give name and address of previous owner	Texas Pacific Oil Co	8-1-73. empany, P.O. Dox 40	67, Midland, Texas 79701	
11.	ESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.				
	Rhodes Yates Unit	11 Rhodes Yate		-1	
	Location Unit Letter K : 231	O Feet From The South Line	e and 2310 Feet From	n The West	
	Line of Section 27 Town	nship 27-S Range	37-E , NMPM,	Lea County	
Ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which app	roved copy of this form is to be sent)	
	Texas-New Mexico	Pipeline Co.	į	dland, Texas 79701 roved copy of this form is to be sent)	
	Name of Authorized Transporter of Casi		Box 1384, Jal, New		
	El Paso Natural G	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen	
	give location of tanks.	E 27 26-S 37-E	Yes	Not available	
IV.	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completion	1 – (X)	1 1	,	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable well. WELL				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	<u> </u>				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIANCE	PE	OIL CONSERV	/ATION COMMISSION	
• • •			ABBBOVED	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY			
		TITLE			
			This form is to be filed in compliance with RULE 1104.		
(Signature) Assistant Distract Superintendent		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable accompletely wells.			
					8-20-73 (Title)
(Date)			well name or number, or transporter, or that for each cool in multiply		