

UNITED
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
2. NAME OF OPERATOR
TEXACO Inc.
3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL & 1650' FEL
AT TOP PROD. INTERVAL: (Unit Letter G)
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

AUG 27 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE
LC-030174 (2)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-
7. UNIT AGREEMENT NAME
-
8. FARM OR LEASE NAME
W. H. Rhodes 'B' NCT-1
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Rhodes Yates
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T-26-S, R-37-E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
2991' (GR)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up. Pull rods & pump. Install BOP. Pull tubing.
2. Set RBP @ 3027'. Test casing for leaks. Log well. Dump 3 sx Sand on RBP.
3. Perforate 7" csg w/2-JS @ 2580'.
4. Set cement retainer @ 2465'. Squeeze 7" csg. perfs. w/500 sx Class 'H' cement & 100 sx Class 'C' Cement. Log well.
5. Perforate 7" csg w/2-JS @ 1580'. Set cement retainer @ 1500'. Squeeze w/500 sx Class 'H' Cement followed w/100 sx Class 'C' Cement. Circulated Cement.
6. DOC & retainer. Tested 7" csg. w/1000# for 30 minutes, 9:30 - 10:00 AM, 7-16-79. Tested OK.
7. Install pumping equipment.
8. On 24 Hr. Potential Test ending 8-16-79, well pumped 60 Bbls. Oil, 437 Bbls. Water, GOR 300. Return to production. Subsurface Safety Valve: Manu. and Type Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Asst. Dist. Supr DATE 8-23-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

