Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

BUKEAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS		LC-301746 030/746
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		
	OR PEHMIT—" for such proposals	
SUBMIT IN TRIPLICATE 1. Type of Well		7. If Unit or CA, Agreement Designation
Oil Gas X Other Injection Well		W.H. Rhodes B Federal
2. Name of Operator		8. Well Name and No. NCT-1 #6
Texaco Exploration and Production Inc.		9. API Well No.
3. Address and Telephone No. P.O. Box 730, Hobbs, NM 88240 505-393-7191		30-025-12069
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
•		Rhodes Yates 7 Rivers
Unit I 1980'FSL & 660'FEL Sec 27 T26S R37E		11. County or Parish, State
060 27 1200 N37E		Lea, NM
12. CHECK APPROPRIATE BOX	(/s) TO INDICATE NATURE OF MOTION PERSON	•
	((s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
□	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
□ 		IV I
Final Abandonment Notice	Altering Casing	X Conversion to Injection
Final Abandonment Notice	Altering Casing Other	_ Dispose Water
13. Describe Proposed or Completed Operations (Clearly state	1	Dispose Water (Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true vert 1) MIRU, install BOP, pull production equal properties and in the second log 3150' to surfact the sum of the second log 3150' to surfact properties and in hole & cap w/hydroming the perf 5 1/2" casing w/4 JSPI 3078'— 5) Ran 3 1/2" fract the w/packer set 6 Fract well w/30K properties accepted to 3190'. 6) Pract 2 3/8" cement lined inj tubing well properties accepted to 3190'. 7) Test casing/packer 30 min (chart contracts)	all pertinent details, and give pertinent dates, including estimated date of starting its depths for all markers and zones pertinent to this work.)* uipment. ace. ite, top of plug 3190'. 3152' (296 holes) 9 2984'. d out.	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) g any proposed work. If well is directionally drilled
13. Describe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true vert 1) MIRU, install BOP, pull production equal processes and in hole & cap w/hydroming the perf of 1/2" casing w/4 JSPI 3078'— 5) Ran 3 1/2" frac tbg w/packer set 60 Frac well w/30K proppant, screened (Cleaned out to 3190'. 6) Ran 2 3/8" cement lined inj tubing well to 3190'. 7) Test casing/packer 30 min (chart composed of the performance of the perfor	all pertinent details, and give pertinent dates, including estimated date of starting tical depths for all markers and zones pertinent to this work.)* uipment. ace. ite, top of plug 3190'. 3152' (296 holes) 2 2984'. d out. v/5 1/2" packer set @ 3016'. opy on reverse, chart submitted to NMOCD) perf: 3078-3152, open hole: 3162-3300) ACCEPTED FOR CARLSBAD, NEW	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) g any proposed work. If well is directionally drilled RECORD Date 09-29-93
13. Describe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true vert 1) MIRU, install BOP, pull production equal processes and in hole & cap w/hydromical pump sand in hole & cap w/hydromical perf 5 1/2" casing w/4 JSPI 3078'—5) Ran 3 1/2" frac tbg w/packer set 63 Frac well w/30K proppant, screened by Cleaned out to 3190'. 13. Ran 2 3/8" cement lined inj tubing where the casing/packer 30 min (chart composite composit	all pertinent details, and give pertinent dates, including estimated date of starting tical depths for all markers and zones pertinent to this work.)* uipment. ace. ite, top of plug 3190'. 3152' (296 holes) 9 2984'. d out. v/5 1/2" packer set @ 3016'. opy on reverse, chart submitted to NMOCD) perf: 3078-3152, open hole: 3162-3300) ACCEPTED FOR	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) g any proposed work. If well is directionally drilled RECORD MEXICO

