

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC- 030174 b
2. Name of Operator Texaco Exploration and Production Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 730, Hobbs, NM 88240 505-397-0428	7. If Unit or CA, Agreement Designation W. H. RHODES B FED NCT-1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit I, 1980 FSL, 660 FEL Sec. 27, T-26-S, R-37-E	8. Well Name and No. NCT-1 #6
	9. API Well No. 30-025-12069
	10. Field and Pool, or Exploratory Area Rhodes Yates 7-R
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

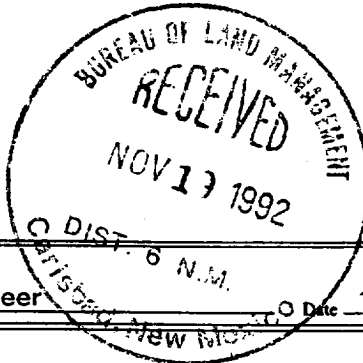
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) MIRU. Pull rods and pump NU BOP. Pull tubing. Pick up work string.
- (2) TIH with bit and 5-1/2" casing scraper. Clean casing and analyze scale. Tag fill.
- (3) Run CBL and find TOC. Shoot squeeze perfs and POH. Set RBP above shoe and cap with sand. GIH with packer and test casing. Establish circulation through perfs and squeeze annulus with 240 sx class 'C. POH. GIH with bit and drill out cement plug. Test casing squeeze.
- (4) POH. By wireline, perf 3078'-3152' based on GNT @ 4 SPF.
- (5) GIH with packer and set at 3000'. Acidize perfs with 3000 gals 15% NEFE in three stages with rock salt blocks. Swab or flow back load water. GIH and recover RBP.
- (6) GIH with bulldog bailer or side jet and reverse unit and clean fill out of open hole. POH. Acidize open hole with 1000 gals 15% NEFE if necessary.
- (7) Fill open hole with 20/40 frac sand to top of zone 7 and cap with 20' of resin coated sand and a 10' hydromite plug. WOC and tag plug. Spot 50' sand on top of hydromite. POH.
- (8) Frac open/cased interval through 3-1/2" tubing with 30,000 gal X-L gel and 71,400# 20/40 Ottawa including resin coated tail. Flush to top perf. Shut-in overnight to set resin proppant. Swab or flow back load water. Unseat packer and pull work string. POH.
- (9) Drill out hydromite plug and circulate hole clean. Note any fill on top of plug.
- (10) Run production equipment. Place on test.

Note: Conversion to injection will be delayed pending final state approval.

14. I hereby certify that the foregoing is true and correct

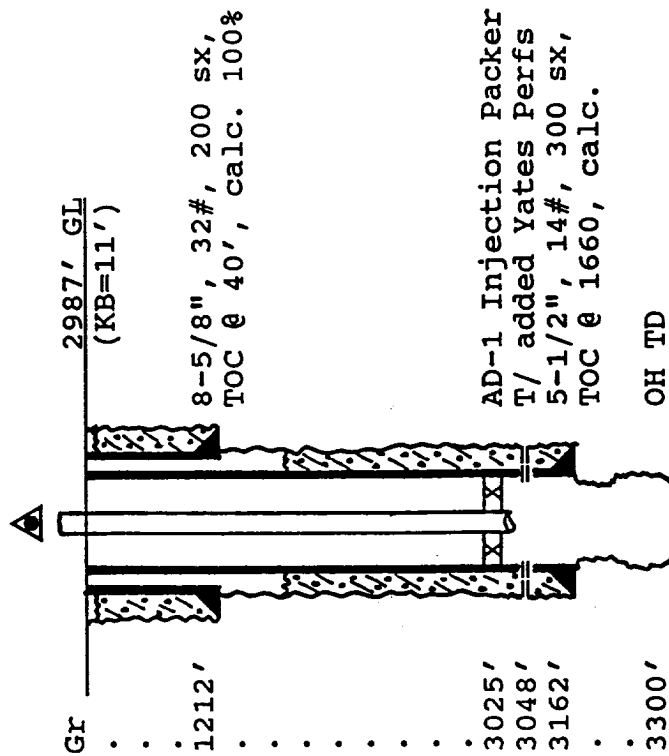
Signed R. McNaughton Title Production Engineer Date 11-18-92
(This space for Federal or State office use)
Approved by Original Signed by Production Engineer Title Production Engineer Date 12/8/92
Conditions of approval, if any:



Proposed Injection Conversion

OPERATOR: Texaco Exploration & Production Inc. Lease: Rhodes B Fed NCT-1 #6
 FOOTAGE LOCATION: 1980 FSL X 660 FEL Sec./Twn/Rng: Unit I, Sec 27, T-26-S, R-37-E
 Former Texaco Rhodes 'B' #6 Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Casing: Set at 1212'

Size 8-5/8, 32# Cemented with 200 sx.

TOC 40 , determined by calculated

Hole Size 11" Comp. Date 8-11-44

Intermediate casing: Set at

Size NONE Cemented with sx.

TOC , determined by

Hole Size (Perfs to be added: 3048'-3150')

Production Casing: Set at 3162'

Size 5-1/2", 14# Cemented with 300 sx.

TOC 1660 , determined by calculated

Hole Size 7-1/2", 4-3/4" open hole

Injection Interval:

3048' to 3300' through: OH, Perforations

Tubing: 2-3/8", 4.7#, J-55, IPC 2000# WP

Tops:

Salt 1262'-2780'

Yates 2922'

Seven Rivers NR