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Appropriate District Office Appropriate District Office DISTRICT I P.O. Por 1980, Hobbs, NM 88240

State of New Mexico 1 .gy, Minerals and Natural Resources Departme

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

1000 Rio Benzos Rd., Aziec, NM 87410						AUTHORI TURAL G					
I. TO TRANSPORT OIL AND NATURAL GA							Well	Well API No.			
Texaco Exploration and Production Inc.						30 025 12069					
Address	Mardae		A 0500								
P. O. Box 730 Hobbs, Ne Reason(s) for Filing (Check proper box)	IM WEXICO	8824	U-2528		X Ou	et (Please expl	(بعنما				
New Well		Change is	a Transporte	r of:	E	FECTIVE 1	1-01-91				
Recompletion	Oil		Dry Gas Condense		1						
Change in Operator							22242 2				
and address of previous operator Lex	aco inc.	P. U.	Box 7 3	<u> </u>	odds, Ne	w Mexico	88240=2	528	·- ·	•	
DESCRIPTION OF WELL AND LEASE				. To shed	ion Formation Kind			of Lease No.			
W H RHODES B FEDERAL N	Well No. Pool Name, Inc. FEDERAL NCT 1 6 RHODES Y/			-				Federal or Fee	Rederal or Fee LC030174R		
Location		<u> </u>	<u> </u>						<u> </u>		
Uak Letter	: 1980)	_ Feet From	The SO	UTH Lie	e and660). F	et From The EA	ST	Line	
Section 27 Townsh	, NMPM, LEA County					County					
Section 27 Townsh	тр	5S	Range 3			ivii ivi					
III. DESIGNATION OF TRAI	NSPORTE			NATU	RAL GAS				- i h		
Name of Authorized Transporter of Oil Texas New Mexico Pipeline C					Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
Sid Richardson Carbon & Gasoline Co.					201 Main St. Ft. Worth, Texas 76102 Is gas actually connected? When ?					2	
If well produces oil or liquids, give location of tanks.	Unit	Sec. 27	Twp. 265	Rge. 37E	It for some	YES	When	•	1/67		
If this production is commingled with that	from any oth	er lease or	pool, give o	omming	ing order num	ber:					
IV. COMPLETION DATA		10		997.11	1 22 322.00	Westerne	7 8	Plug Back Sa	Daaba	Diet Bask	
Designate Type of Completion		Oil Wel		Well	New Well	Workover	Deepen		me Kesy	Diff Res'v	
ete Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
							- <u>-</u>	<u> </u>			
1101 2 0132	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEF IN SET			SAORS CEMERT			
								 			
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE					1			
OIL WELL (Test must be after				and must					full 24 hou	rs.)	
Date First New Oil Rua To Tank	un To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
Action From Louising 1000 Ut - Bolls.						•					
GAS WELL					.		-		•		
ctual Prod. Test - MCF/D Length of Test					Bbis. Condes	sate/MMCF		Gravity of Condensate			
ting Method (pitet, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
leting memos (puer, eack pr.)	1 second 1 seconds (conse.m)										
VI. OPERATOR CERTIFIC	ATE OF	COMI	PLIANC	Œ		NI 004	IOED:	ATION	\/\O\O		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.					Date ApprovedAPR				' 92		
<u> </u>					Date	Approve	u				
-could Het					By Chiginal Stored by Jedry Station						
Signature L.W. JOHNSON Engr. Asst.					-,-	140			·- · · · · · · · · · · · · · · · · · ·	* ************************************	
Printed Name 04-14-92		(505)	Title 393-719	11	Title	·					
Date 14-82			phone No.		I						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.