ubmit 5 Copies
ppropriate District Office
ISTRICT I
O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Ent Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.						AUTHORIZ					
I. TO TRANSPORT OIL AND NATURAL GAS  Operator  Texaco Exploration and Production Inc.							Well A	Well API No. 30 025 12069			
Address				<del> </del>					1.7.		
P. O. Box 730 Hobbs, New Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	V Mexico Oil Casinghea	Change in		nter of:		er (Please expla FECTIVE 6-					
If above of anomics give name	co Inc.	P. 0.	Box 7	/30 I	Hobbs, Nev	v Mexico	88240-2	528			
II. DESCRIPTION OF WELL	AND LEA	ASE	_						<u>-</u>		
Lease Name W H RHODES B FEDERAL NO	Well No. Pool Name, Includi					ng Formation Kind o State, I S SEVEN RIVERS FEDE			ederal or Fee 617630		
Location Unit Letter	1 1980 SOU					UTH Line and 660 Fee			t From The EAST Line		
Section 27 Township 26S Range 37E						, NMPM,				County	
III. DESIGNATION OF TRANS	SPORTE			D NATU	RAL GAS						
Name of Authorized Transporter of Oil Or Condensate Texas New Mexico Pipeline C					Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79978					ni)	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 27	Twp. 26S	Rge 37E	Is gas actually connected? When YES			? 03/01/67			
If this production is commingled with that f  IV. COMPLETION DATA	rom any oth	er lease or	pool, giv	e comming	ling order num	ber:		-			
	~\ ~\	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - Date Spudded		pl. Ready to	o Prod.		Total Depth	<u>I</u>	L	P.B.T.D.		<u> </u>	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations	<u> </u>							Depth Casing	Shoe		
	7	UBING,	CASIN	NG AND	CEMENTI	NG RECOR	D	<u> </u>			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
	<u> </u>										
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	4	4	amanad sam all	makle for the	is don't ar he f	or full 24 hou	re l	
L WELL (Test must be after recovery of total volume of load oil and must te First New Oil Run To Tank  Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis	Water - Bbis.			Gas- MCF		
GAS WELL	1										
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conder	Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shul-in)			Choke Size			
VI. OPERATOR CERTIFIC.  I hereby certify that the rules and regular  Division have been complied with and is true and complete to the best of my keeping the complete to	ations of the	Oil Conser	rvation			OIL CON				N	
Z.M. Willer						Date Approved					
Signature K. M. Miller Div. Opers. Engr.					by -	By Original Statebooks Colored Care Care Care Care Care Care Care Care					
Printed Name May 7, 1991	Title 915-688-4834				11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.