

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL COMMISSION
P.O. BOX 1886
HOBBS, NEW MEXICO 88240

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☒ Other INJECTION well

2. Name of Operator

Texaco Exploration and Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

505-393-7191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit P, 660 FSL & 660 FEL
27 26S 37E

5. Lease Designation and Serial No.
LC 030174b

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WH Rhodes B Fed NCT1 #9

9. API Well No.

30 025 12070

10. Field and Pool, or Exploratory Area

Rhodes Yates 7 Rvs

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

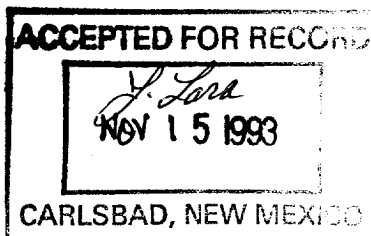
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf add'l pay
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) MIRU, Installed BOP & Enviropak
- 2) Pulled injection equipment, cleaned to 3325' (TD) w/4 3/4" bit.
- 3) Ran GRN & OH caliper log, perf 5 1/2" csg w/4JSPI 3120-40'.
- 4) Ran inj tbg, set pkr @ 3100', test csg 500# 30 min, held OK, evaluate inj rate/pressure.
- 5) Pull inj equip, dump sand to plug back open hole & cap w/hydromite (PB=3253').
- 6) Frac 70K sand in 30K gel, tail in w/resin coat sand. Max 3600#, ISIP 2130#.
- 7) Cleaned out to 3255', ran IPC inj tbg w/pkr set @ 3092'.
- 8) Test csg/pkr 560# 30 min (Chart to NMOCD, copy on reverse).
- 9) 07-16-93: Inj 265 BWPD @ 1580#.



14. I hereby certify that the foregoing is true and correct

Signed *John Johnson*

Title Engr Asst

Date 10/14/93

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

