

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC- 030174 b

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
W.H. RHODES B FEDERAL

8. Well Name and No.
NCT-1 #13

9. API Well No.
30-025-12071

10. Field and Pool, or Exploratory Area
Rhodes Yates 7-R

11. County or Parish, State
Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Injection well

2. Name of Operator
Texaco Exploration and Production Inc.

3. Address and Telephone No.
P.O. Box 730, Hobbs, NM 88240 505-393-7191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit O, 990 FSL, 1650 FEL
Sec. 27, T-26-S, R-37-E

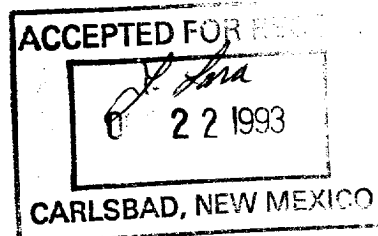
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Convert to Injection	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Rig up, install BOP, pull production equipment.
- 2) Cleaned out to 3327' (TD).
- 3) Plug back open hole w/sand & cap with 10' hydromite (PB= 3245').
- 4) Frac w/30K proppant in 72K gel, Max 2800#, ISIP 1860#.
- 5) Cleaned out to 3327'.
- 6) Ran 2 3/8" cmt lined inj tbg w/5 1/2" packer set @ 3088'.
- 7) Test casing/packer to 550# (Chart copy on reverse side, chart to NMOCD).
- 8) 07-29-93: Inj 315 BWPD @ 600# in open hole 3167'-3327'.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Engr Asst Date 09-29-93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

