

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990' FSL & 1650 FEL

AT TOP PROD. INTERVAL: Unit Letter 'O'

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐

5. LEASE

LC-030174-b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

W.H. Rhodes 'B' Federal NCT-1

9. WELL NO.

13

10. FIELD OR WILDCAT NAME

Rhodes Yates

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T-26-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DE, KDB, AND WD)
2984' (DE)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up. Pulled Rods & pump. Install BOP.
2. Set packer @ 2994'. Acidize 4 1/2" Csg liner slots w/1000 gal. 15% NE Acid. Flushed w/12 Bbls. Fresh Water.
3. Pull 107 (5 Jts.) 4 1/2" Slotted casing liner. Clean out to 3327'.
4. Set Pkr @ 3095. Frac open-hole 3167 - 3327' w/36,500 gal. 70 quality foam containing 40,500# 20/40 sand in 3-equal stages using 500# rock salt between stages. Flushed w/1500 gal 90 quality foam. Clean out to 3327'.
5. Ran pumping equipment. On 24 Hr. Potential Test ending 9:30 AM, 10-17-79, well pumped 100 Bbl. Oil, 21 Bbl. Wtr., GOR 585. Returned to production.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Dist. Supr

DATE 10-19-79

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
OCT 22 1979
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side