Form Approved. Budget Bureau No. 42-R1424

5. LEASE

Dec. 1973	99, ,			O O. C.		
	UNITE STS					
	DEPARTMENT OF THE INTERIOR					
	GEOLOGICAL SURVEY					
SUNDRY	NOTICES	AND F	REPOF	RTS	0	
(Do not use this freservoir, Use Form	orm for proposals m 9–331–C for su	s to drill or ch proposals	to deepe	u or-b	lug <sup>2</sup>	

DEPARTMENT OF THE INTERIOR	LC-030174-b
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plus back to a different reservoir. Use Form 9–331–C for such proposals.)	
	8. FARM OR LEASE NAME
1. oil gas well other well 2 1979	W.H. Rhodes 'B' Federal NCT-1
well well other 112 137 137 3	Y9. WELL NO.
2. NAME OF OPERATOR  TEXACO Inc.  3. ADDRESS OF OPERATOR  U. S. GEOLOGICAL SURV. MEXICO	<u>1349 9 999</u>
TEXACO Inc.	10. FIELD OR WILDCAT NAME
TEXACO Inc.  3. ADDRESS OF OPERATOR  P. O. Box 728. Hobbs, NM 88240  4. LOCATION OF WELL (REPORT LOCATION CLEARLY See space 17	Rhodes Yates
P. O. Box 728, Hobbs, NM 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec.27, T-26-S, R-37-E
AT SURFACE: 990' FSL & 1650 FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Unit Letter 'O'	Lea Rea New Mexico
AT TOTAL DEPTH:	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 3 14 15 15 15 15 15 15 15 15 15 15 15 15 15
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DE KDB, AND WD)
	2984' (DF)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	\$30.8 E 4.44
TEST WATER SHUT-OFF ☐ ☐ ☐ ☐ FRACTURE TREAT ☐ ☑	
FRACTURE TREAT	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on: Form 9–330.) = 👙 💯 👉 🚊
MULTIPLE COMPLETE	
CHANGE ZONES   ABANDON*	Rucidamia Silsings for elgancs to diction edit (not beniete to testione i to testione to adjustent
(other)	기술 보험 기술
	지역 1 이 지 경통 상취 다
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	rectionally drilled, give subsurface locations and
Rigged up. Pulled Rods & pump. Install	BOP. (2007) 1 1 2 2 4 3
Set packer @ 2994'. Acidize 4 1/2" Csg	liner slots w/1000 gal. 15%
NE Acid. Flushed w/12 Bbls. Fresh Water	$\mathbf{r}_{m{\cdot}}$ . The state of
Pull 107 (5 Jts.) 4 1/2" Slotted casing	g liner. Clean out to 3327'.
Set Pkr @ 3095 . Frac open-hole 3167 -	3327' w/36,500 gal. 70 quality
foam containing 40,500# 20/40 sand in	3-equal stages using 500# rock
salt between stages. Flushed w/1500	gal 90 quality foam. Clean out
to 3327'.	in I made and inc 0.20 AM 10 17 70
Ran pumping equipment. On 24 Hr. Potent: well pumped 100 Bbl. Oil, 21 Bbl. Wtr	COR ESE Potumed to
production.	., Gon Joyan Meturined 400
production.	
	୍ଟର୍ପିଶିକ ପ୍ରକ୍ର <b>ପସ୍ଥିତିକ</b> ଜନ୍ୟର ପ୍ରକ୍ର ଅନ୍ତର୍
	요즘되는 그 사람들은 그들은 사람들을 받는 것이 없다.
Subsurface Safety Valve: Manu. and Type	Set @Ft.
18. I hereby certify that the foregoing is true and correct	학교 학생회 - 학생 - 한경화한 급통 학생기 - 학교 - 학생회
SIGNED TITLE ASST. Dist.	Suptate 10-19-79

18. I hereby cartify that the foregoing is true and correct TITLE Asst. Dis SIGNED (This space for Federal or State office use) ACCEPTED FOR RECORD APPROVED BY CONDITIONS OF APPROVAL, IF ANY: OCT 22 1979 \*See Instructions on Reverse Side GEOLOGICAL SURVE U. S. GEOLOGICAL SURVE U. S. GEOLOGICAL SURVE HOBBS, NEW MEXICO