

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **030174-b**
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **The Texas Company** Address **Box 1720, Fort Worth 1, Texas**
Lessor or Tract **W. H. Rhodes (b)** Field **Rhodes** State **New Mexico**
Well No. **13** Sec. **27** T **26-S** R. **37-E** Meridian **NMPM** County **Lea**
Location **990** ft. **N.** of **S.** Line and **1650** ft. **W.** of **E.** Line of **Section 27** Elevation **2984'** (DF)
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

*Elto Ch...*Date **July 31, 1945**Title **Drlg. & Prod. Foreman**

The summary on this page is for the condition of the well at above date.

Commenced drilling **June 2**, 1945 Finished drilling **July 19**, 1945

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3225** to **3322** No. 4, from **---** to **---**
No. 2, from **---** to **---** No. 5, from **---** to **---**
No. 3, from **---** to **---** No. 6, from **---** to **---**

IMPORTANT WATER SANDS

No. 1, from **---** to **---** No. 3, from **---** to **---**
No. 2, from **---** to **---** No. 4, from **---** to **---**

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	33	8 Rd	Sale	1187	Halliburton	---	---	---	---
5-1/2	14	8 Rd	Sale	3191	Baker Guide	---	---	---	---

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	1196	350	Halliburton	---	---
5-1/2	3166	300	Halliburton	---	---

PLUGS AND ADAPTERS

Heaving plug—Material **---** Length **---** Depth set **---**
Adapters—Material **---** Size **---**

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
---	American	liquid nitro-glycerine	200	7-21 1945	3225-3327	3332

TOOLS USED

Rotary tools were used from **0** feet to **3332** feet, and from **---** feet to **---** feet
Cable tools were used from **---** feet to **---** feet, and from **---** feet to **---** feet

DATES

July 31, 1945 Put to producing **July 26**, 1945
The production for the first **24** hours was **258** barrels of fluid of which **100** % was oil; **0** % emulsion; **0** % water; and **0** % sediment.
Gravity, **88.6** API **34.1**

If gas well, cu. ft. per 24 hours **---** Gallons gasoline per 1,000 cu. ft. of gas **---**Rock pressure, lbs. per sq. in. **---** GOR: **2000**

EMPLOYEES

A. B. Cercey, Driller **F. W. Warwick**, Driller
C. B. Harris, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	38	38	Sand
38	301	263	Red Beds & Sand
301	390	89	Red Rock
390	524	134	Red Beds & Sand
524	965	441	Red Rock
965	1038	73	Red Beds
1038	1175	137	Red Rock
1175	1255	80	Anhydrite
1255	1900	645	Anhydrite & Salt
1900	2084	184	Anhydrite & Lime
2084	2097	13	Anhydrite & Potash
2097	2828	731	Anhydrite & Salt
2828	2857	29	Lime
2857	2870	13	Lime and Anhydrite
2870	3225	355	Lime
3225	3322	97	Sand & Sandy Lime
3322	3332	10	Lime
		3332	Total Depth

FORMATION RECORD—Continued

75-1004-1

ATQ
125

16-43094-1

U. S. GOVERNMENT PRINTING OFFICE

DATE	TIME	NAME	ADDRESS	CITY	STATE	ZIP	PHONE	TELETYPE
------	------	------	---------	------	-------	-----	-------	----------

CONFIDENTIAL

20. 4. 1901.

well was shot 7-21-45 with 200 quarts of liquid nitroglycerine from 3225-3327, using a 2 yard gravel tamp. After cleaning out to bottom well flowed 258 barrels of pipe line oil in 9 hours.

Agreement does not exist (x)

[illegible]

11/11/72

550'	- 0	1800'	- 1
1000'	- 1/4	2000'	- 5
1250'	- 1/4	2350'	- 3
1500'	- 1	2800'	- 3
		3165'	- 2

Copyright © 2005 John Wiley & Sons, Ltd.

THE DEPT OF THE ARMY

TECHNIQUE OF THE INTERVIEW

04159 219153

Q. Now, you're going to tell me that the defendant was not in the car at the time of the shooting, is that correct?