

Form 9-331a  
(March 1942)

(SUBMIT IN TRIPLICATE)

Land Office Las Cruces

Lease No. 030174 (b)

Unit \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

W. A. Rhodes (b) Midland, Texas May 10, 1949

Well No. 9 is located 660 ft. from N line and 660 ft. from E line of sec. 27

SE 1/4 Sec. 27 26-3 37-E NMPM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Rhodes Lea New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 2967 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD: 3325-3and

5 1/2" Casing cemented at 3154 with 300 sacks.

This well was completed with an initial production of 88 bbls oil in 15 hours, flowing, December, 1944.

Production of this well declined to 6.8 bbls oil, no water, 24 hours. In an effort to increase production the following work has been done:

Well was entered with cable tools and top of cavings was found at 3210'. On 4-29-49 well swabbed 25 bbls oil 1st 16 hours, next 8 hours swabbed 3 bbls oil. On 4-30-49 well swabbed 5 1/2 bbls oil in 24 hours.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company

Address Box 1270

Midland, Texas

By [Signature]

Title Dist. Supt.

EOH:dk  
1000 (3) 10000-W/R

Well was cleaned out to 3287, snubbing average 5 1/2 bbls oil per day. Hole casing. Cleaned out to 3255 and snubbed 10 1/2 bbls oil in 24 hours. 1 1/2 to 2 yds casing were removed. Well snubbed 15 bbls oil after 48 hours shut down. Casing 10 1/2 was run on open hole. We now desire to jet shoot by walex open hole 3325-3309 to increase production of this well.