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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico \mathbf{F}_{i}^{i}

Minerals and Natural Resources Department

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088

Form C-104 Re Ased 1-1-89 See Instruction

OSTRICT III OOO Rio Brazos Rd., Aztec, NM 87410	REQU	JEST FO	OR AL	TOWA	\BL	E AND A	UTHORIZ	ZATION S				
TO TRANSPORT OIL							WELL ALL INC.					
Texaco Exploration and Production Inc.								30 (025 12072		24	
ddress												
. O. Box 730 Hobbs, Nev	w Mexico	88240)-252	8		X Othe	x (Please expla	in)				
eason(s) for Filing (Check proper box)		Change in	Transpo	orter of:		_	FECTIVE 6-					
Lecompletion	Oil		Dry Ga	. L	•							
Change in Operator	Casinghea	d Gas	Condet	neate	<u> </u>							
C	co Inc.	P. 0.	Box	730	Но	bbs, Nev	v Mexico_	88240-25	528			
I. DESCRIPTION OF WELL	AND LE	ASE						1 40.	£1.c		Y-	
ease Name Well No. Pool Name, Include						ng romation State, F			of Lease Federal or Fee	ederal or Fee 617240		
NIODEO TATEO OTT					TES	S SEVEN RIVERS STAT			E			
Location D	. 660)	Trad F	rom The	NOF	RTH IIA	and 660) Fe	et From The	WEST	Line	
Unit Letter	_ :						-				Canada	
Section 27 Townshi	p 2	65	Range	37E		, N	мрм,		LEA		County	
III. DESIGNATION OF TRAN	JCDADTE	የ ስፑ ስ	II. AN	D NAT	ŢJR	RAL GAS						
Name of Authorized Transporter of Oil		or Conde	nsaie		Ť	Address (Giv	e address to wi	hick approved	copy of this fo	orm is to be st	ent)	
INJECTOR						And the second and of the form is to be sent						
Name of Authorized Transporter of Casinghead Gas Or Dry Gas INJECTOR					١	Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids,	Unit	Sec.	Twp.	R	ge.	ls gas actual	y connected?	When	7			
give location of tanks. If this production is commingled with that	(mm ser e	her lesse or	nool e	ive commi	ineli	ng order num	ber:					
f this production is commingled with that [V. COMPLETION DATA]	irom any o	TICI TOTAL OF	hver 8									
		Oil Wel	11	Gas Well		New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		nal Bandur	Dend		-	Total Depth	J	<u> </u>	P.B.T.D.	l	.1	
Date Spudded Date Compl. Ready to Prod.					İ	•						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas	Pay		Tubing Depth			
						L			Depth Casing Shoe			
Perforations												
TUBING, CASING ANI						CEMENT	NG RECOF	SD				
HOLE SIZE CASING & TUBING SIZE							DEPTH SET	<u> </u>		SACKS CEMENT		
											····	
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLI	E		he amuel en -	e evosad ton ol	lowable for th	is depth or he	for full 24 ho	urs.)	
OIL WELL (Test must be after	pate of T	total volum	e of load	a ou and n	nusi	Producing N	tethod (Flow, p	nump, gas lift,	etc.)	, ,		
Date First New Oil Run To Tank	Date of 1	Date of less										
Length of Test	Tubing P	Tubing Pressure				Casing Pres	rure .		Choke Size			
		Oil - Bbls.				Water - Bbls.			Gas- MCF	Gas- MCF		
Actual Prod. During Test	Oil - Bbl											
CAS DIELI		 _					-					
GAS WELL Actual Prod. Test - MCF/D	Length of Test					Bbls. Cond	asste/MMCF		Gravity of	Gravity of Condensate		
						Casing Pressure (Shut-in)			Choke Size	Choke Size		
Testing Method (pitot, back pr.)	Tubing I	Tubing Pressure (Shut-in)				Cating Pressure (Suite-in)						
VI. OPERATOR CERTIFIC	CATE	E COM	DI TA	NCF		1	<u> </u>		/AT!^!	DIV (IO)		
I hamby certify that the rules and reg	ulations of the	he Oil Cons	ervation	1			OIL CO	NSER\	AHON	ועוט	UN	
Division have been complied with an	d that the in	formation g	iven abo	ove						1794		
is true and complete to the best of m		and delief.				Dat	e Approv	ed				
7.m. Mill	2.1				_	D	ORIG	HNAL SIG	\$400 en 201	-1 381°C	Pk)	
Signature		Disc O	horr	Encr	_	Ву.		DISTRIC				
K. M. Miller		DIV. C	pers. Title	Engr.	_	Tiel	e					
Printed Name May 7, 1991			-688-	-4834		11	<i>□</i>					
Date		T	elephone	No.		11					· · · · · · · · · · · · · · · · · · ·	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.