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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS TEXACO Inc. P. O. Box 728 - Hobbs, New Mexico 88240 Other (Please explain) Filed to show change in Reason(s) for filing (Check proper box) Change in Transporter of: well number & lease name from State 'JD' New Well Dry Gas Unit #2 to Rhodes Yates Unit #5, Recompletion Oil Condensate Casinahead Gas Change in Ownership effective 8-1-73. If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease 1 ease No. State, Federal or Fee B-8580 5 Rhodes Yates Rhodes Yates Unit ; 660 Feet From The North Line and 660 West Feet From The Line of Section 27 Township 26-S Range 37-E , NMPM, Lea County Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510, Midland, Texas 79701 Texas-New Mexico Pipe Line Co. s (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas P.O. Box 1384, Jal, New Mexico 88252 El Paso Natural Gas Co. Is gas actually connected? When P.ge. Twp. Unit Sec. If well produces oil or liquids, give location of tanks. Not Available 27 26S 37E Yes C If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion -(X)Total Depth P.B.T.D. Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Tubing Pressure Casing Pressure Length of Test Ggs - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY_ TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Assistant District Superintendent (Title) 8-17-73

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. - me Catod ---- to and for each noof in multiply