

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

OCT 2 1947

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified begins. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO DEEPM ^{CLEANOUT} WELL	X	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Midland, Texas

September 29, 1947

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the _____
The Texas Company's State of New Mexico "AD" Well No. 2 in NW $\frac{1}{4}$ NW $\frac{1}{4}$
Company or Operator Lease
of Sec. 27, T. 26-S, R. 37-E, N. M. P. M., Rhodes Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION
Total Depth: 3310' -Sand and Sandy Lime (Top of cavings 3208')

This well was completed December 1, 1943 and produced 218 barrels oil in 15 hours. February 1947 well was flowing 12 to 17 barrels per day. Pumping unit was installed April 14, 1947 and failed to secure the expected amount of oil. Top of cavings have been checked to be at approximately 3208' or 17' above top of pay. Fluid sounder surveys indicate fluid build-up of 900'. At present time, this well is producing 3 to 4 barrels oil per day. It is believed that cavings have become cemented near top of pay, reducing the amount of fluid that can come into bore hole above top of cavings (3208').

In an attempt to increase production, we propose to pull rods and tubing and clean out to original total depth 3310', using sufficient water in hole to allow proper removal of cavings from hole with bailer and/or sand pump.

Approved _____ OCT 2 1947, 19_____
except as follows:

The Texas Company

Company or Operator

By

Position

Asst. Dist. Supt.

Send communications regarding well to

Name

The Texas Company

Address

Box 1270

Midland, Texas.

By

OIL CONSERVATION COMMISSION

Title

Oil & Gas Inspector