40	OF COMICS RECEIVED	ew Mexico oil. o	CONSERVATION COMMandi		
FII.	E.G.S.	7	FOR ALLOWABLE AND	Supersedes Old C-104 and G-1 Effective 1-1-65	
OPC	ANSPORTER OIL GAS ERATOR DRATION OFFICE		-		
Oper	alor				
Addre	Post Office Box 1042				
New	on(s) for filing (Check proper box Well mpletion	Change in Transporter of: Oil Dry Go	Other (Please expla	inj	
Chan	ge in Ownership X	Casinghead Gas Conde	nsate		
and a	inge of ownership give name ddress of previous owner		duction Co. P.O. Bo	x 1861, Midland, TX 79702	
	CRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ł · · · · · · · · · · · · · · · · · · ·	of Lease No.	
Loca		1 Rhodes-Yates-7		Federal or Fee Federal NM-050216	
יט	nit Letter E; 231	O Feet From The North Lir	ne and 990 Fee	t From The West	
L	ine of Section 28 To	wnship 26S Range	37Е , ммрм,	Lea County	
II. DESI	GNATION OF TRANSPOR's of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which	h approved copy of this form is to be sent)	
1	Texas New Mexico Pip		Address (Give address to whic	bbs, New Mexico 88240 h approved copy of this form is to be sent?	
Nome	North A at Wadley 79705 El Paso Natural Gas Co. Two Petroleum Center, Suite 200 Midland, Texas				
	Il produces oil or liquide,	Unit Sec. Twp. Rge. N 28 26 37	Is gas actually connected? Yes	7-2-59	
	location of tanks.	th that from any other lease or pool,			
V. COM	PLETION DATA resignate Type of Completic	Oil Wall Gas Well	New Well Workover Dee		
L	Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Eleva	ations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perio	orations			Depth Casing Shoo	
		· · · · · · · · · · · · · · · · · · ·	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	WF.I.L First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump	, gas lift, etc.)	
L•r.ş	th of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actu	al Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF	
<u> </u>			 		
	WELL at Prod. Test-MCF/D	Length of Test	Ebis. Condensate/MMCF	Gravity of Condensate	
Test	ing Mothod (pstot, back pr.)	Tubing Prossure (Shuu-iu)	Cosing Pressure (Shut-in)	Choke Size	
1. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION		
T bas	abo cariffu that the miles and t	regulations of the Oil Connervation	APPROVED_JUN_	1 2 1984	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			BYEddie W. Seay		

APPROVED	JUN_1 % 1984	, 19
BY	Eddie W. Seay	
	Oil & Gas Inspector	

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a nowly dill, i or deepened well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with NULL 111.

All sections of this form must be filled out completely for allowable on now and recompleted wells.

FIR out only Sections I, H. III, and VI for chase on of awner, well name or number, or transporter, or other such change of condition.

(Date)

Administrative Assistant

June 6, 1984

(Signature)

(Title)