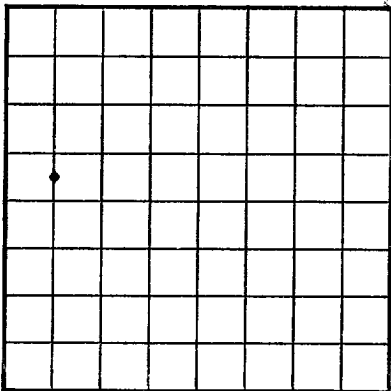


1959 MAR 12 AM 11 20
UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

Company R. Olsen Oil Company Address Box 691 Jal, New Mexico
Lessor or Tract Gregory Field Jalmat State New Mexico
Well No. B-1 Sec. 28 T. 26S R. 37E Meridian NMPM County Lea
Location 2310 ft. N of N Line and 990 ft. E of W Line of Sec. 28 Elevation 2965.5 ft. (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
Engineer

Date March 2, 1959

Title

The summary on this page is for the condition of the well at above date.

Commenced drilling 11-23, 1958 Finished drilling 12-6, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8	36	8		306	HOWCO		3110	3085	Surface
7	23	8		3354	HOWCO		3160	3145	Oil String
							2202	3195	
							3300	3320	
							3311	3326	
							2992	3075	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	306	200	HOWCO		
7	3354	100 shoe 200 2 stage tool	HOWCO		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to TD feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

March 2, 1959 Put to producing Tested 2-26-59 Shut In 19

The production for the first 24 hours was 11 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 4,800 MCF AQF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1070

EMPLOYEES

Orbison, Driller Willingham, Driller
Tidwell, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1148	1148	Caliche-Redbeds
1148	1520	372	Anhydrite
1520	2860	1340	Salt-Potash-Redbed-Anhydrite
2860	2990	130	Brown Dolomite-Anhydrite
2990	3200	210	Sand with Dolo stringers
3200	3230	30	Dolo
3230	3255	25	Sand with Dolo stringers
3255	3365	110	Dolomite with red sdy shale stringers & sand stringers
	TD		

SFE CORE ANALYSIS