

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration & Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88241-0730 (505) 393-7191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter I, 1980' FSL, 660' FEL, Sec. 28, T-26-S, R-37-E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.

LC-030174B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

W.H. Rhodes B Fed NCT-2 #3

9. API Well No.

30-025-12075

10. Field and Pool, or Exploratory Area

Rhodes Yates

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- (1) MIRU, install BOP, pull rods and pump, TOH tubing.
- (2) GIH with bit and 5 1/2" casing scraper. Clean casing to liner top and analyze scale.
- (3) GIH with bit, 4" casing scraper and bulldog bailer. Clean liner to TD at 3330'. PO.
- (4) Spot scale converter in open hole and SI. Spot acid in open hole and circulate to help break liner free. Run spear into hole, pull liner and jet clean open hole. If unable to pull liner, mill or chemically cut liner top to 3180' and remove.
- (5) By wireline, set CIBP above liner top and spot sand on top. Perf 3116'- T/ CIBP @ 2 SPF.
- (6) GIH with 5 1/2" packer, set at 3100'. Acidize with 5000 gals 15% NeFe in three stages separated blocking agents. Swab back. Frac same interval with 65,000 gal X-L gel and 150,150# 20/40 Ottawa including 12/20 resin coated tail. Flush to top perf.
- (7) Shut-in overnight to set resin proppant. Unseat packer, pull work string. GIH and clean out any frac sand and gel with reverse unit. Swab back load. POH.
- (8) Spot scale converter, overdisplace using blocking agents, SI, then swab back.
- (9) Rerun production equipment and test middle Yates production.
- (10) When conditions warrant, drill out CIBP, acidize and scale squeeze lower Yates section.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Engineer

Date 10-25-91

(This space for Federal or State office use)

Approved by

Title [Signature]

Date 11/12/91

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side