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Appropriate District Office
DISTRICT I
P.O. Box 1950, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

## State of New Mexico En

Minerals and Natural Resources Department

rm C-104 vised 1-1-89 e Instruction at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			_			AUTHORI					
I. TO TRANSPORT OIL AND NATURAL GAS								Well API No.			
Texaco Exploration and Production Inc.								0 025 12075 DK			
Address				<u>-</u>							
P. 0. Box 730 Hobbs, No.		0 8824	0-252	8	N-23		<del> </del>				
Reason(s) for Filing (Check proper box) New Well		<b>~</b>	- <b>-</b>			et (Please expl	-				
Recompletion	Oil	Change in	Dry Ga		E	FECTIVE 6	-1-91				
Change in Operator	Casinghea	nd Gas [	Conden								
If change of onemtor give name	aco Inc.		Box 7		Hobbs, Ne	w Mexico	88240-2	528			
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name	Well No. Pool Name, Inclu					<del></del>		of Lease	L	ease No.	
W H RHODES B FEDERAL N	ES SEVEN I	RIVERS		, Federal or Fed ERAL	6176	40					
Location Unit Letter	: 1980	)	_ Feet Fre	om The SC	OUTH Lie	e and660	) F	eet From The	EAST	Line	
Section 28 Townsh	ip 2	68	Range	37E	, N	мрм,		LEA		County	
III. DESIGNATION OF TRAN	NSPORTE	ROFO	II. ANI	NATTI	RAT. GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR  Name of Authorized Transporter of Oil  Texas New Mexico Pipeline C  Or Condensate						Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casin El Paso Natural	Address (Giv	e address to wh P. O. Box	ich approved	copy of this fo	orm is to be se	ent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec. 28	Тwр. 26\$	Rge.	is gas actually connected? Wi YES			en ? 02/23/78			
If this production is commingled with that	from any oth	er lease or	pool, give	comming	ling order numb	per:					
IV. COMPLETION DATA		·	y		·			<del></del>			
Designate Type of Completion	- (X)	Oil Well	6	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	J Pasdy to	Bend		Total Depth			<u> </u>	<u> </u>	<u> </u>	
San openion	Date Comp	a. Ready it	, riou.		Tom Depar			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
								rasing Depar			
Perforations								Depth Casing	Shoe		
	T	UBING.	CASIN	G AND	CEMENTIN	IG RECORI	<u> </u>	1	<del></del>		
HOLE SIZE						DEPTH SET			SACKS CEMENT		
	<u> </u>										
V. TEST DATA AND REQUES											
OIL WELL (Test must be after r	<del></del>		of load oil	and must					r full 24 hour.	s.)	
Date First New Oil Run To Tank	Date of Test	t			Producing Me	thod (Flow, pun	np, gas lift, e	(c.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
	Tuoing Flessure				C	•					
Actual Prod. During Test	Oil - Bbis.				Water - Bbla.			Gas- MCF			
CACWELL	<del></del>				·			<u> </u>	<del></del>		
GAS WELL Actual Prod. Test - MCF/D	II anach ad Y				Bu. Carles						
Actual Front Test - NICF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI OPERATOR CERTIFIC	ATE OF	COMP	TART					L			
VL OPERATOR CERTIFICATE OF COMPLIANCE						IL CON	SERVA	THON E	MISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my k	nowledge and	belief.			Doto	Annroused					
					Date Approved						
2.M. Willer					By ONG NO. SHOUTE IT GOLD CONTROL TO						
Signature K. M. Miller Div. Opers. Engr.					Ву	ि रि	ទំនាំ១៩៥៥ ៖ ជ	100 100 100 100 100 100 100 100 100 100			
Printed Name	Title										
May 7, 1991	1 11116-			<del></del>							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.