Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

En , Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088
REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	7	TO TRAI	<u>NSPORT O</u>	<u>IL AND NA</u>	TURAL G		.,_,,			
14							API No. 025 12076			
Address					×					
P. O. Box 730 Hobbs, Ne Reason(s) for Filing (Check proper box)	w Mexico	88240	-2528	X Ou	er (Please expl	ain)				
New Well		Change in ?	Transporter of:		FECTIVE 6					
Recompletion	Oil	:	Dry Gas 🔲							
Change in Operator	Casinghead	Gas 📗	Condensate					-		
If change of operator give name and address of previous operator Texa	co Inc.	P. 0. I	Box 730	Hobbs, Ne	w Mexico	88240-2	528			
II. DESCRIPTION OF WELL	AND LEA	SE							•	
Lease Name Well No. Pool Name, Inclu							of Lease Federal or Federal	Federal or Fee 617240		
Location	<u></u>					ISIA	IE			
Unit Letter B : 660 Feet From The NORTH Line and 1980 Feet From The EAST Line									Line	
Section 28 Township 26S Range 37E					MPM,	 	LEA	LEA County		
III. DESIGNATION OF TRAN	SPORTE	R OF OII	L AND NATI	JRAL GAS						
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) INJECTOR									ਖ)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas INJECTOR				Address (Give address to which approved copy of this form is to be sent)					u)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	lwp. Rge	. Is gas actuall	Is gas actually connected? When			?		
If this production is commingled with that IV. COMPLETION DATA	from any other	r lease or po	ool, give comming	gling order num	ber:	······································				
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to Prod.			Prod.	Total Depth P.B.1				B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations					Depth Casing Shoe					
TUBING, CASING AN				CEMENTI		<u>D</u>				
HOLE SIZE	CAS	ING & TUE	SING SIZE	DEPTH SET			SACKS CEMENT			
				 		····	 			
U. SUPCEDATE AND DECLIC	T FOR A	LLOWA	01.72	<u> </u>						
V. TEST DATA AND REQUES OIL WELL (Test must be after re				t he equal to or	exceed top allo	wahle for thi	e denth or he f	or full 24 hour	e)	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)									"	
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.	Water - Bbls.			Gas-MCF		
GAS WELL	I			<u>.l.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>			<u>. </u>			
ctual Prod. Test - MCF/D Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressu	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICA	ATE OF	COMPI	IANCE	1						
I hereby certify that the rules and regula					DIL CON	SERV	ATION [DIVISIO	N	
Division have been complied with and that the information given above				· in a						
is true and complete to the best of my knowledge and belief.				Date	Approved					
7. M. Willen										
Signature K. M. Miller Div. Opers. Engr.				By ANDRAG BOARD OF BRANCH						
Printed Name Title May 7, 1991 915-688-4834 Data Talenhoos No.					Title					
Data		Talank	ana Na	1.1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.