

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
B-8580

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER <u>Injection Well</u>	7. Unit Agreement Name <u>Rhodes Yates Unit</u>
2. Name of Operator <u>Texaco Inc.</u>	8. Farm or Lease Name
3. Address of Operator <u>P.O. Box 728 Hobbs, NM 88240</u>	9. Well No. <u>3</u>
4. Location of Well UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>26 S</u> RANGE <u>37 E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Rhodes Yates</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>2967' DF</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Pull, redress, & rerun packer. ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/12/88 - Pulled 2 3/8" IPC tubing and 5 1/2" Baker loc. set packer from 3002' Shut-down to dress packer.
2/13/88 - Tested same packer and tubing in hole. Circulated packer fluid. Set packer at 3002' in 12,000 # tension. Pressured backside to 300 psi for 15 minutes. Held O.K..

Note: This well failed its brodenhead test on 1/13/88. The above work was done to restore the mechanical integrity of the well. A chart of the 15 min. 300psi backside pressure test is attached.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED KE Johnson TITLE AREA SUPERINTENDENT DATE FEB 16 1989

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 18 1988

CCD
ACBS OFFICE