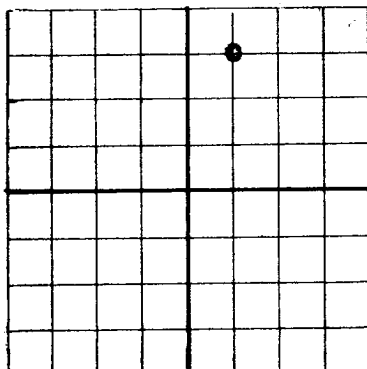


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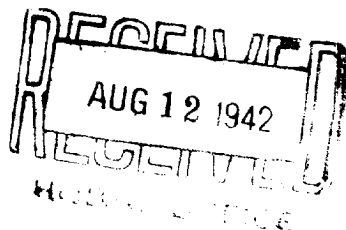

 AREA 640 ACRES
 LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.



The Texas Company Box 1720, Fort Worth, Texas
 Company or Operator Address
 St. of N. M. "AD" Well No. 1 NW 1/4 NE 1/4 28 T. 26 S
 Lease
 R. 37 E N. M. P. M. Rhodes Field, Lea County.
 Well is 660 feet south of the North line and 1980 feet west of the East line of NE 1/4 Sec. 28-26-37.
 If State land the oil and gas lease is No. B-8580 Assignment No. -----
 If patented land the owner is ----- Address -----
 If Government land the permittee is ----- Address -----
 The Lessee is **The Texas Company** Address **Box 2332, Houston, Texas**
 Drilling commenced **November 26, 1941** Drilling was completed **July 29, 1942**
 Name of drilling contractor **Ashley Drilling Co.** Address **Monahans, Texas**
 Elevation above sea level at top of casing **2967** feet. (DF)
 The information given is to be kept confidential until ----- 19-----

OIL SANDS OR ZONES

No. 1, from **Gas: 2942** to **Gas: 2958** No. 4, from ----- to -----
 No. 2, from **3225** to **3310** No. 5, from ----- to -----
 No. 3, from ----- to ----- No. 6, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **365** to **405** feet. **6 bailers per hour**
 No. 2, from **430** to **470** feet. **Hole full of water.**
 No. 3, from ----- to ----- feet. -----
 No. 4, from ----- to ----- feet. -----

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13"	(Mudded @ 204')		Pulled						
10-3/4"	(Mudded @ 622')		Pulled						
8-5/8"	32	8-V	LW	1160	Regular Pattern				
5-1/2"	14	8-R	Smls	1036					
5-1/2"	17	8-R	LW	2129					
						----- Total 3165'	----- Halliburton Guide.		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8-5/8"	1150	350	Halliburton		
	5-1/2"	3135	300	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth Set -----
 Adapters—Material ----- Size -----

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Liquid Nitro-				
		Glycerine	120 qts	7-23-42	3310-3230	3310

Results of shooting or chemical treatment **Before shooting, well swabbed 20 bbls. Pipe Line oil in 24 hours; after shot, flowed 30 bbls. Pipe Line oil in 13 hours.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **2590** feet to **3310** feet, and from ----- feet to ----- feet
 Cable tools were used from **0** feet to **2590** feet, and from ----- feet to ----- feet

PRODUCTION

Put to producing **7-29-42** **XXXX**
 The production of the first 24 hours was **103** barrels of fluid of which **100** % was oil; **No** % emulsion; **No** % water; and **No** % sediment. Gravity, Be -----
 If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----
 Rock pressure, lbs. per sq. in. -----

EMPLOYEES

John Pearson Driller **C. C. Hinson** Driller
Bill Spradling Driller **W. T. Goldesberry** Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **6th**
 day of **AUGUST**, 19 **42**

C. W. Schoppe C W SCHOPPE
 Notary Public

My Commission expires **6-1-43**

Midland, Texas **8-6-42**
 Place Date
 Name **L F SHIPLET**
 Position **District Superintendent**
 Representing **The Texas Company**
 Company or Operator
 Address **Box 1270, Midland, Texas**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	54	54	White Soft Sand
54	125	71	Red Shale & Sand
125	182	57	BlueShale
182	187	5	Gravel
187	325	138	Red Shale
325	365	40	Brown Shale
365	430	65	White Sand (Water Sand)
430	470	40	White Soft Sand (Water Sand)
470	690	220	Red Shale & Sand
690	1130	440	Red Rock, Shale, & Sand
1130	1177	47	Anhydrite
1177	1185	8	Salt & Shale
1185	1280	95	Anhydrite
1280	1330	50	Salt
1330	1610	280	Anhydrite & Potash
1610	1665	55	Salt & Potash
1665	2790	1125	Anhydrite, Salt, and Potash
2790	3000	210	Hard Brown Lime
3000	3007	7	Blue Mud
3007	3023	16	Shale
3023	3225	207	Grey Lime
3225	3310	85	Porous Saturated Lime
	3310	3310	Total Depth

DEVIATION TESTS

500' - 1°	2050' - 2°
1000' - 2-1/4°	2300' - 3/4°
1500' - 2-1/2°	2600' - 4°
1850' - 1°	2800' - 3°
2850' - 3/4°	

Reached total depth of 2960' on Dec. 30, 1941. At this point, hit a gas pocket which blew tools up hole and same were lost. Fished until January 24, 1942. Strung up new tools on this date and drilled ahead to 3123' and on Feb. 5th, again lost tools. Ran new tools and tried to drill by original string; failed to pass, plugged back with 10' of rock and 10 sacks cement to 3078'. Dumped 10 more sacks of cement on 3-12-42, and plugged back to 3068'. Ran three additional sacks of cement 3-13-42 and then set whipstock @ 3050' on 3-17-42. On 3-22-42, ran 10 sacks of cement @ 3040' and on 3-23-42 ran 10 more sacks @ 3029'. On 3-24-42, ran 20 sacks of cement @ 3028' and re-set whipstock @ 3017' on 3-25-42 and again lost tools on 3-28-42 and moved in and rigged up Rotary on 4-9-42. Drilled into lost tools @ 3038' and on 4-15-42, ran 25 sacks of cement @ 3025'. Hit cement @ 2966' on 4-18-42 and started new hole @ 2987'. Again hit tools @ 3081'. On 4-25-42, set whipstock with cement from 3045' to 3020'. Let set 72 hours and began drilling by whipstock. Pipe stuck and cemented back with 27 sacks of cement. Set whipstock from 2963' to 2942'. Pipe again hung, and put on removable whipstock and set same @ 2861'. On 5-17-42, cemented hole with 50 sacks and with 50 additional sacks on 5-21-42. On 5-28-42, cemented hole with 50 sacks of cement to 2730' because the hole was caving. Went in hole on 6-1-42 with knuckle joint and drilled from 2713' to 2732' and Halliburton took picture of hole on 6-5-42. On 6-7-42, cemented with 96 sacks to 2098'. Drilled 5 feet with knuckle joint on 6-11-42, and started new hole. Completed hole to 3140' and set 5-1/2" casing @ 3135'. Completed hole to 3310' with Rotary and shot from 3310' to 3230' with 120 quarts of liquid nitroglycerine. Cleaned out to total depth of 3310' with Rotary. Well completed on 7-29-42.