NO. OF COPIES RECEIVED		~ ~	
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	1Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE E 0a nd:	Supersedes Old C-104 and C-11
FILE	10002 OFFIC	E OANDC.	Form C-104 (II) Subjectedes Old C-104 and C-11 Effective F-1765 C. C.
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURA	L GAS OF 34 10 C. C.
OIL	ווי 16	AM '65	A CC
TRANSPORTER GAS			2)
OPERATOR			
I. PRORATION OFFICE Operator			
Continental Oi	1 Company		
Box 460, Hobbs	. New Mexico		
Reason(s) for filing (Check proper		Tother Reass explain	l name from Jalmat
New Well	Change in Transporter of:	to Scarborou	gh Yates-Seven Rivers
Recompletion	Oil Dry C	Bas by NMOCC Ord	er No. R-2999 effective
Change in Ownership	Casinghead Gas Cond	ensate 12-1-65	
If change of ownership give name and address of previous owner.			
II. DESCRIPTION OF WELL A	Lease No. Well No. Pool N	Jame, Including Formation	Kind of Lease
Eaves A	11 Scar	rborough Yates 7-Rv	rs State, Federal or Fee Federal
Location			_
Unit Letter A ;	660 Feet From The North	ine and 660 Feet Fr	om The East
Line of Section 30	Township 26 Range	37 , NMPM, Le	a County
	ORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter o		,	proved copy of this form is to be sent)
Shell Pipe Lin	e Company f Casinghead Gas V or Dry Gas	Box 1910, Midland	Texas proved copy of this form is to be sent)
1			
El Paso Natura	Unit Sec. Twp. Rge.	Jal, New Mexico Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	E 19 26 37	Yes	8-5-63
TE this and destination in committed or	d with that from any other lease or pool		
V. COMPLETION DATA			
Designate Type of Compl	etion — (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compi. Reday to Prod.	Total Depth	1.5.1.5.
Elevations (DF, RKR RT CR et	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, et	c.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations (DF, RKB, RT, GR, et	c.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
		Top Oil/Gas Pay	Depth Casing Shoe
Perforations	TUBING, CASING, A	ND CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, A	ND CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, A	ND CEMENTING RECORD	Depth Casing Shoe
Perforations HOLE SIZE	TUBING, CASING, AI CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
Perforations HOLE SIZE V. TEST DATA AND REQUES	TUBING, CASING, AI CASING & TUBING SIZE T FOR ALLOWABLE. (Test must be	ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow
Perforations HOLE SIZE	TUBING, CASING, AI CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this	ND CEMENTING RECORD DEPTH SET after recovery of total volume of load	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow
Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AI CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this	After recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.)
Perforations HOLE SIZE V. TEST DATA AND REQUES' OIL WELL	TUBING, CASING, AI CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this	ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow
Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, A CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	After recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.)
Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AI CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this	After recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow s lift, etc.) Choke Size
Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, A CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	After recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow s lift, etc.) Choke Size
Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AI CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	After recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure) Water-Bbls.	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF
Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, A CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	After recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow s lift, etc.) Choke Size
Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, A CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this Date of Test: Tubing Pressure Oil-Bbls. Length of Test	After recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gase Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF
Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AI CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	After recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure) Water-Bbls.	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF Gravity of Condensate
Perforations HOLE SIZE V. TEST DATA AND REQUES' OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.)	TUBING, CASING, AI CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	After recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AI CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	After recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gase Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Perforations HOLE SIZE V. TEST DATA AND REQUES' OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) VI. CERTIFICATE OF COMPLET	TUBING, CASING, A CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure IANCE	APPROVED DEPTH SET DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure OIL CONSER	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Perforations HOLE SIZE V. TEST DATA AND REQUES' OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLY I hereby certify that the rules of Commission have been compli	TUBING, CASING, AI CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	APPROVED DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas casing Pressure) OIL CONSER	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size

SIGNED FORL R. ST. 1998

(Signature)

Staff Supervisor (Title)

11-30-65

(Date) NMOCC (5) FILE

APPROVED	i \iint	, 19
BY		 <u> </u>

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.