

Form 9-331a  
(March 1942)

(SUBMIT IN TRIPLICATE)

RECEIVED  
APR 04 1951  
Land Office  
Lease No. 090168 (a)  
OIL CONSERVATION COMMISSION  
HOBS-OFFICE

Project Bureau No. 42-R358.  
Approval expires 11-30-46.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Pages 1-30 No. 1

Hobbs, New Mexico March 29, 1951

Well No. 1 is located 660 ft. from [N] line and 660 ft. from [E] line of sec. 30

NE/4 Sec. 30  
(1/4 Sec. and Sec. No.)

266  
(Twp.)

37E  
(Range)

104M  
(Meridian)

Pages  
(Field)

Lee  
(County or Subdivision)

New Mexico  
(State or Territory)

The elevation of the derrick floor above sea level is 2952 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On January 28, 1951, acidized open hole from 3085' to 3232' with 1,000 gals. 15% acid in 3 stages. Used 9 bbls. Jail-oil mixed with 2 sacks Wellite per bbl. as black between stages.

Before acidization well pumped approximately 33 bbls. oil and 30 bbls. water per day. After treatment well pumped 51 bbls. oil and 267 bbls. water per day.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box CC

Hobbs, New Mexico

By

Title District Superintendent

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**III**

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0-12-12

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2015



### Section 100 - Detail