Submit 5 Cocies Appropriate Diaries Office DISTRICT I P.O. Box, 1980, Hobbes, NM \$\$240

State of New-Mexico Energy, Minerals and Natural Resources Department To

Form C-104 Revised 1-1-19 See Instructions M Bottom of Puge

OL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Anec, NM \$7410

DISTRICT II
P.O. Drawer DD, Lauda, NM \$1210

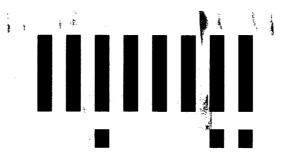
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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HAL J. RASMUSSEN OPERATING, INC.									30-025-12079					
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Change in Operator	Cadopher	rt () 140 Pr				FileCi	ive Dai	e pece	mis <i>e</i> e i	1, 1993				
ray request of business obstatos.														
II. DESCRIPTION OF WELL	AND LE	ASE			•			•						
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Uali LetterC	1	660	. Feet Fr	om The	North Lo	198	30 F	eet From Tha	West	Lio:				
Section 30 Townsh	1p 26	South	Range	37 E	ast N	мрм,		LEA		County				
III. DESIGNATION OF TRAI		מס ס	II. A NI	ח אגייייי	DAT GAS									
Name of Authorized Transporter of Oil		neny (Address (Giv	e address to w	hich approved	CODY of this	form is to be s	(A)				
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Sid Richardson Gasli	ne Co.						····		•					
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Sealoom (DL, W.B. VI, OV, Red					Tubing Depth									
cyounion	•							Depth Casin	g Shoe	-				
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Signature					Ву		I TOIRTE	SUPERVISO)R					
Michael P. Jobe Agent Printed Nume Title					Tille_	·			· 					
/1-23-93 Data		(915) Telepo	<u>687-</u> ∞ No.	1664										
	-													

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 Section Form C-10d must be filed for each real in multiply completed wells.







Job separation sheet

Submit S Cocies
Appropriate Diaria Office
DISTRICT!
P.O. Box, 1980, Hobbs, NM \$8240 DISTRICT II
P.O. Drawer DD, Areda, NM \$2210

State of New-Mexico Ene . Minerals and Natural Resources Department

Farm C-104 Revised 1-1-89 See Instructions at Bottom of Page

Well API Ha

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Britos Rd., Arece, NOM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Openior HAL J. RASMUSSEN OPE	ERATING	, INC.						kpi na 0-025-12	2079		
Addrus 300 WEST WALL; SUITE				AS 79	70.1						
Resson(1) for Filing (Check proper box)			, , ,			u (Please expla	in)	· · · · · · · · · · · · · · · · · · ·			
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II. DESCRIPTION OF WELL	AND LE		I De et Mee	- tooludi	an Formation		1 Vlad	0/1	1.	uk Na	
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Section 30 Townshi	- 26	South				APM,		LEA		County	
						30.00					
M. DESIGNATION OF TRAN Nama of Authorized Tradiporter of Oil		O YO YE		NATU	KAL GAS Address (Give	oddress to wh	ich approved	copy of this fo	ut 14 of ti mx	N)	
								TON. TX 77210-4666			
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Dita Spidded		pl. Ready id	Prod.		Taul Depth		 	P.D.T.D.	<u> </u>	J	
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V. TEST DATA AND REQUES	TFOR	ALLOW	ABLE								
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Actual Prod. During Test	Oil - DPIE	· 						<u> </u>			
GAS WELL					Dble Cooden	ALANCE		Garity of C	200 den 1314		
Actual Prod. Test - MCF/D	Leogh of Text										
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/L OPERATOR CERTIFIC	ATE OF	COMP	PLIANC	Œ		OIL CON	SERV	ATION	DIVISIC	M	
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Division have been compiled with and that the information given above is true and complete to the best of my knowing and belief.					Date Approved DEC 0 1 1993						
M/ / // X V.					ORIGINAL SIGNED BY JERRY SEXTON						
Signal (- Jou	7	<u></u>		By			-SUPERVIS			
Michael P. Jobe Agent					Tille.	•					
11-23-93 (915) $687-1664$											
Date		Tele	phoos No.				•				
		Elad la a	amallan	ce with 1	Rulo 1104						

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4) Separate Form C-104 must be filed for each pool in multiply completed wells.