Submit 5 Cocies
Appropriate Diarica Office
DISTRICT 1
P.O. Dax 1980, Hobbs, NM 88240

State of New Mexico nergy, Minerals and Natural Resources Departrant

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Arteda, NM \$8210

Santa Fe, New Mexico 87504-2088

1000 Rio Britos Rd., Arec, NM 87410	REQ!	UEST F	OR AL	LOWA	BLE AND AUTHORIZA	TION		
I.					LAND NATURAL GAS			
MAL J. RASMUSSEN OPERATING, INC.							UNA 0-025-12079	
Address				VAC 70	701	, I		
Reason(s) for Filing (Check proper box)	, 900,	LITDEAM	D, 1E.	AAS /3	Other (Please explain)			
New Well		Change in						
Recompletion U	Caranthe Oil	14 C11 [□	Dry Gar	-	Effective	e Date	e November 1, 1993	3
rug request of bestion obsertor								
II. DESCRIPTION OF WELL	AND LE	ASE					•	
Leus Name Well No. Pool Name, Includ					ing Formulon igh, Yates-7 Rivers		Y Lesse Lesse Federal or Federal LC-03010	
Location		660	_ 		North., 1980		West	
Unit Letter	- :	000	_ Feet Fro	The	North Line and 1980	F¢	el From The West	Lioc
Section 30 Townshi	p 26	South	Range	37 Ea	ist , NMPM,		LEA C	county
III. DESIGNATION OF TRAN	SPORTI	er of o	IL ANI	D NATU	RAL GAS	<u></u>		
Name of Authorized Transporter of Oil XX or Coodenials					Address (Give address to which approved copy of this form is to be sent) P.O. Box 3119, Midland, Texas 79702			
Scurlock Permian (Name of Authorized Transporter of Casing	ohead Gas		or Dry (34	Address (Give address to which a			
Sid Richardson Gasli								
It well produces oil or liquids,	Udl	S∝.	Twp	Rge	Is gas actually connected?	When	7	
If this production is commingled with that	lωm my α	her lease or	pool, give	comming	ling order number:			
IV. COMPLETION DATA	<u>.</u>				New Well Workover E	Deepea	Plug Back Sama Res'y Diff	T Res'y
Designate Type of Completion	Completion - (X)				New Well Workover E	, mepen	Plog Bitt Salis Ket Dill	,
Data Spudded	Data Com	pl. Ready to	Prod.		Total Depth		P.B.T.D.	
various (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top OiVG28 Pay	op OiVG28 Pay Tubing Depth		
Performoni							Depth Casing Shoe	
TUBING, CASING AND					CEMENTING RECORD			
HOLE SIZE	CA	JT & DNIZ	JBING SI	ZE	DEPTH SET		SACKS CEMENT	
	 							
Y. TEST DATA AND REQUES	T FOR A	ILLOW.	ABLE		be equal to or exceed top allowable	le for this	death or be for full 24 hows.)	
OIL WELL Tell must be after re Date First New Oil Rus To Task	Dala of Te		0) 1004 01	I aka mui	Productor Method (Flow, pump,	eas lýi, el	(4)	
Leogth of Test	Tubing Pressure				Casing Pressure		Choke Size	
					Water - Bbis.		Gu- MCF	
Actual Prod. During Test	Oil - Bble				7,20,200			
GAS WELL							I Canting of Condenses	
Actual Prod. Test - MCF/D	Leogth of Test				Bble. Condentate/MMCF		Gravity of Condentus	
Testing Method (pitar, back pr.)	Tubing Pressure (Shui-in)				Cating Pressure (Shut-in)		Choka Siza	
VL OPERATOR CERTIFIC.	ATE OF	COM	LIAN	CE	OIL CONSE	ERVA	ATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the pert of my provided go and belief.					Date Approved 0CT 29 1993			
Mahasta	She							
Signatura Michael P. Jobe Agent					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR			
Printed Name 10-27-93		(915	ты.) 687	-1664	Title			
Data		Tele	pboos No	.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.