Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

> REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PETATOR HAL J. RASMUSSEN OPE	RATING, INC.				Well A		5-12079	V	
ddress 310 WEST WALL, SUITE	906, MIDLAND,	TEXAS 797	'01						
ason(s) for Filing (Check proper box)				t (Please explai	in)				
w Well	Change in Tran	sporter of:				. 1	000		
ecompletion	·	Gas 🗆	Ε	FFECTIVE:	: Janua	ary 1, 1	993		
·	Casinghead Gas Con	idensate. 🔲	מר ומחזו	MCD CT	CHITE (MACO DEN	VED CO	80202	
hange of operator give name l address of previous operator	Casinghead Gas Con K ENERGY CORPOR	ATTUN, 10	DZS LAKTI	TER SI.,	30116 2	2400,DEN	VER, 00		
. DESCRIPTION OF WELL	AND LEASE								
ease Name EAVES A	Well No. Pool Name, Including Formation Scarborough, Yates-7 Riv				Kind o	of Lease Federal ox Fox	v I	2 256 N o. 30168-1	
Ocation Unit Letter	660 Fee	et From The	North		1980 Fe	et From The	West	Line	
Section 30 Townsh	_{ip} 26 South _{Rar}	nge 37	7 East, N	ирм,			LEA	County	
v provostimyosi op ma is	ACDARTON AT AT	A NIDA NI A TIVI I	DAT CAS						
I. DESIGNATION OF TRAN	VSPORTER OF OIL A		Address (Giv	e address to wh	ich approved	copy of this fo	orm is to be se	ni)	
<i>-</i>	1 >				• •				
iame of Authorized Transporter of Casir		Dry Gas	Address (Giv	e address to wh	ich approved	copy of this fo	orm is to be se	nt)	
Sid Kichardson	1 //	rp. Rge.	Is gas actuall	v connected?	When	?	?		
well produces oil or liquids, ve location of tanks.	Updit Sec. Tw	r. I Age.	To gat armany commence.			•			
this production is commingled with that	from any other lease or pool	, give commingl	ing order num	xer:					
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
ate Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
erforations						Depth Casing Shoe			
	my DD CC C	CDIC AND	CEMENTE	NC BECOD	<u> </u>	<u> </u>			
			CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TUBIN	DEPTH SET			SACRS CEMENT				
			 						
			 						
. TEST DATA AND REQUE	ST FOR ALLOWABI	LE				<u> </u>			
IL WELL (Test must be after	recovery of total volume of lo	oad oil and must					for full 24 hou	rs.)	
ate First New Oil Run To Tank	Date of Test		Producing M	ethod (Flow, pu	ump, gas lift, i	eic.)			
and the of Tord	TV.Lina Pleasure		Casing Pressure			Choke Size			
ength of Test	Test Tubing Pressure		Cading 1 (Vood)						
ctual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF			
GAS WELL									
.ctual Prod. Test - MCF/D	Length of Test		Bbls. Conder	sate/MMCF		Gravity of C	Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			Choke Size				
			-	 					
I. OPERATOR CERTIFIC			11 (OIL CON	ISFRV	ATION	DIVISIO	NC	
I hereby certify that the rules and regrid Division have been complied with an			`		10L11V		1 0 103		
is true and complete to the best of my			Date	Approve	d	\$ 12 tra	a. W. IUG	J	
DI 1 1 . A			Dale	Applove	-				
Ttal J. Pas		···	D.,	ORIGINAL	Nensa a	א אממפון א ו	EXTON		
Signature Hal J. Rasmussen, President				By ORIGINAL SIGNED BY JERRY SEXTON					
Printed Name		 Це	Title						
02-25-93	(915) 687-		Title		-				
Date	Telepho	ne No.	H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.