Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS								Well API No.			
perator ELK ENERGY CORPORATION						30-025-12079					
dress	SUITE 240	3, DEN	VER.	COLOR	ADO 8020	2		:			
ason(s) for Filing (Check proper box)					Other	(Please explain	)				
w Well	a	hange in Tr	-	r of:							
completion	Oil Casinghead (		ry Gas								
hange in Operator Library Strange of operator give name	Casinghead	328 <u>(</u> A C	OHOER SA	<u> </u>		· · · · · · · · · · · · · · · · · · ·					
address of previous operator			<del></del>								
. DESCRIPTION OF WELL AND LEASE  ease Name Well No.   Pool Name, Including								Kind of Lease		Lease No.	
AVES A	12 Scarborough					,Yates-7 Rivers 🛚 🛠			takex Federal ox Fee   LC-030168-A		
ocation	660			No	nth .	1980	,	t From The _	West	Line	
Unit LetterC	_ :660	F	eet From	n The	orth_Line	and	/ Fee				
Section 30 Townsh	nip 26	South	lange 3	37 Eas	t , <b>n</b> w	IPM,		LEA		County	
I. DESIGNATION OF TRA	NSPORTER	OF OIL	AND	NATU	RAL GAS						
lame of Authorized Transporter of Oil	<u> </u>	or Condensa	ite [		Address (Give	address to who	ich approved Midland	copy of this fo	orm is to be se : 79702	nt)	
Shell Pipeline Corp.  Vame of Authorized Transporter of Casi	nghand Gas	X .	or Dry C	ias [		address to wh				:nt)	
Sid Richardson Carbor	1 & Gasol		•	<b></b>		n St., F					
f well produces oil or liquids,		Sec.	ľwp.	Rge	Is gas actually	connected?	When	?			
ve location of tanks.		30	26 S		Yes	<b>Y</b> F (	<u>l NA</u> TB199				
this production is commingled with the V. COMPLETION DATA	it from any oute	er lease or po	ooi, give	Commung	ing order name	~··	10.1.7.7				
	an.	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completio		l Bandrida	<u> </u>		Total Depth		<u> </u>	P.B.T.D.	<u></u>		
Date Spudded	Date Comp	Date Compl. Ready to Prod.						1.0.1.0.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations					1			Depth Casi	ng Shoe		
								<u> </u>		····	
TUBING, CASING AND					CEMENTI	NG RECOR		<del></del>	SACKS CEN	AENT	
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET						
								-			
V. TEST DATA AND REQU	EST FOR A	UI OWA	RLE	*****				<u> </u>			
OIL WELL (Test must be after	er recovery of to	otal volume	of load	oil and mu	si be equal to o	r exceed top all	owable for th	is depth or be	for full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of Te				Producing M	lethod (Flow, p	ump, gas lift,	eic.)			
Length of Test	Tubing Pa	Tubing Pressure			Casing Pressure			Choke Size			
Length of Test	ruoting riv	I uping Pressure					O MOD				
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL Actual Prod. Test - MCF/D	I enoth of	Length of Test			Bbls. Conde		Gravity of Condensate				
Actual Flore Feet - Morris	20182. 01	Lengur or rose									
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI ODED ATOD CEDTE	TCATE O	E COM	OT TAI	NCF	1		_				
VI. OPERATOR CERTIF				NCE	li	OIL CO	NSERV	/ATION	I DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						JAN 07'92					
is true and complete to the best of	my knowledge	and Deliel.			Dat	e Approv	ed				
muette & Than						MM-2718.13	i wanen	Varige 4. <b>8</b>	SEXTON		
Manette E. Gray, Executive Assistant						By ORIGINAL SOUNDS BY SEES SEXTON  DISTRICT I SUPERVISOR					
Printed Name	LACCULIVE	- AUGUS	Title		Ti+1	e			**		
12-30-91 (	303) 892-				1181	<u> </u>					
Date ·		Tel	ephone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

All sessions of this form must be filled out for allowable on new and recompleted wells.

Fill out only sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Separate Form C-104 must be filed for each pool in multiply completed wells.

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