

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 040168 b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

MAY 31 2 09 PM '66

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME NMFU
2. NAME OF OPERATOR Continental Oil Company		8. FARM OR LEASE NAME Eaves B-1
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico		9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL and 1980' FWL Section 30-26-37E, Lea County, New Mexico, NMPM.		10. FIELD AND POOL OR WILDCAT NMFU Field Scarborough-Yates Seven Rivers
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2939 KB	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 30-26-37
		12. COUNTY OR PARISH Lea
		13. STATE N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐**Squ. & Reperforate** ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was shut-in pending further study.
Squeezed perfs 3146-3213 W/150 sx Class "C" cement. Max Press 2500#.
Reversed out 10 sx. Perforated 3055, 3050, 3012 & 3009 W/2 JSPP.
Acidized W/500 gals 15% ISTNE & fraced W/20,000 Lse. Crude, 30,000#
sand and 1,000# "ADOMITE" Max press 3600#, Min. press 3,000# SIP 1200#.
AIR - 28 BPM. Recovered load. Tested. After Workover - TD 3250 -
Pay - Yates 3009-3055, Well tested 73 BO, no water in 24 hours W/36
MCFGPD GOR 493. Estimated allowable 73 BOPD. Tested 5-21-66. Work
started 5-13-66, completed 5-16-66.

18. I hereby certify that the foregoing is true and correct

SIGNED SIGNED HALL & DRELLTITLE **Staff Supervisor**DATE **5-23-66**

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

USGS-5, PAN AM HOEBS-3, ATL ROS-2, STD CALIF MID-2, FILE**MAY 25 1966**

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOV 21 1963