

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 030168 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Eaves B-1

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

NMFU

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Scarborough Yates Seven Rivers

30-26-37

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FNL and 1980' FWL Section 30, T-23, Range 37E, Lea County, New Mexico, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2939 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Sq. & Reperf ☒

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well is presently shut in pending further study, after unsuccessful attempts to per additional pay and increase production.

It is proposed to squeeze present perfs 3146, to 3213 W/150 sx Class "C" cement. Perforate @ 3055, 3050, 3012, and 3009 W/2 JSPF. Frac W/20,000 gal lease crude using 1 1/2# sand per gal and 1000# ADOMITE MARK II and test. If not productive, squeeze perfs W/50 sx Class "C" cement, drill out to 3245 and place well on production, from previous zone 3236-3242, 3146-3213.

A subsequent report will be submitted upon completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

Hal R. Stephens

TITLE Staff Supervisor

DATE 5-10-66

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

USGS-5, PAN AM-Hobbs 3 Atl Ros -2, Std Calif Mid -2

*See Instructions on Reverse Side

