Submit 5 Cocies
Appropriate Diania Office
DISTRICTI
P.O. Box, 1980, Hoobs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Departr

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Arteda, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Britos Rd., Arec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	٦	O TRANS	SPOR	T OIL	AND NA	TURAL GA	\S				
Openior HAL J. RASMUSSEN OPE	i i			ଫାନ୍ଦ)-025- 12081							
Address 300 WEST WALL; SUITE	906, M	IDLAND,	TEXA	s 797	701						
Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Ci Dry Gas Effective Date November 1, 1993 Change in Operator Casinghead Gas Coodensate											
If change of operator give name											
my roquen of busians obsured.				<u></u>	*		-				
II. DESCRIPTION OF WELL AND LEASE Lesse Name Well No. Pool Name, Including Formation Kind of Lease Lease No.											
EAVES A Well No. Pool Name, Including Formation Rind of Letter East Name Scharborough, Yates-7 Rivers State, Federal or Fee LC-030168-A											
Unit Letter B: 660 Feet From The North Line and 1980 Feet From The East Line											
Section 30 Township 26 South Range 37 East NMPM, LEA County											
m nesignation of trans	SPORTER	OF OIL	ለ ያ	(UTA)	RAL GAS						
TII. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil XX or Condensate											
Scurlock Permian P.O. Box 3119, Midland, Texas 79702											
Name of Authorized Transporter of Casinghead Cas (XX) or Dry Cas Address (Give address to which approved copy of this form is to be sent) Sid Richardson Gasline Co.											
If well produces oil or liquids,	Unit See Twp Rge			Rga	Is gas actually connected? When			7			
If this production is comminged with that i	iom any othe	rless or pool	l, give co	mminell	ing order numb	er:					
IV. COMPLETION DATA									12	form no the	
Designate Type of Completion -	Type of Completion - (X)		Well	Now Well	Workover	Deepea	l bing mex	Sama Rei'y	Dist Res'y		
Date Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, UC) Name of Producing Formation					Top OiVGas Pay			Tubing Depth			
								Depth Casing Shoe			
Performions									<u></u>		
	CEMENTING RECORD										
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								<u>, </u>			
V. TEST DATA AND REQUES	T FOR A	LLOWABI	CE nd oil a	nd must	be equal to or	exceed top allo	wable for this	depih or be j	for full 21 how	rs.)	
OIL WELL Tun muni be after recovery of total volume of load oil and muni Date First New Oil Rus To Teak Date of Test					Producing Me	thod (Flow, pu	mp, gas lýi, e	(C)			
Leogh of Tex	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Dble.				Water - Dola			Gas- MCF			
OLC TIPLE						<u> </u>		J			
GAS WELL Length of Test					Delt. Condensate/MMCF			Gravity of Condentate			
Testing Method (pitar, back pr.)	od (pital, back pr.) Tubing Pressure (Shut-in)					Cating Pressure (Shut-in)			Choke Size		
Table (1997)								<u> </u>			
VL OPERATOR CERTIFICATE OF COMPLIANCE 1 bereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION OCT 2 9 1993						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Approve		D 0 1334	, ·		
M had De											
Signature Michael P. Jobe Agent					By DISTRICT I SUPERVISOR						
Printed Nums 10-27-93 (915) 687-1664											
10-27-93 Dua		Telepho	ce No.	******					·	• •	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.