DISTRIBUTION		ONICEDIVATION COM	Form C 10
SANTA FE		CNSERVATION COMM (). FOR ALLOWABLE	Form C+104 Supersedes Old C+104 and C+1
FILE		AND	Cifective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER	<del></del>		
: JAS OPERATOR			
PROBATION OFFICE	<del></del> -		
gerator			
Conoco Inc	•		
Address D. D. Roy A	60, Hobbs, New Mexico 8824	40	
Reasons) for thing it been proper		Other (Please explain)	
New Well	Change in Fransporter of:	Change of corpor	cate name from
Recompletion	Otl Dry Ga	Continental Oil	Company effective
Change in Cwnershipt	Castnahead Gas Conder	nsate   July 1, 1979.	
If change of ownership give nam	ne		
and address of previous owner_			
DESCRIPTION OF WELL AT	ND LEASE   Well No.: Pool Name, Including F	Cormution Kind of Lea	se / C Lease No.
Leave dame	13 So a 1 2 - 1	1 71 to 7 Pour State, Feder	Der Fee 030/68(a)
Lecation	- 10 scarinous	r gates ress.	030168(2)
R	660 Feet From The North in	ne and 1980 Feet From	The East
Unit Letter ;			
Line of Shotion 30	Township 26-5 Range 3	37-E, NMPM, Zea	County
	The same and	• •	
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	AS Address (Give address to which appr	oved copy of this form is to be sent)
Slaga Dinalia	4.4.)	midland, Te	vas
tiame or Astmorrand Transcorter o	: Casingneed Gas Or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
41 Paso natur	ial Gas	El Paso, Texas	
If well produces oil or ilquias,	Unit Sec. Twp. Age.	is gas actually solutioned.	1-5-63
give location of lanks.	<u>C 30 26 31</u>	tres	1-5-65
If this production is commingled	d with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Weil Workover Deepen	Plug Back   Same Resty, Diff. Rest
Designate Type of Comp	į ,		P.B.T.D.
Date Spudaea	Date Compi. Ready to Prod.	Total Depth	P.B.1.D.
Elevations (DF, RKB, RT, GR, et	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Lievations (D1 , ARB, A1 , GR, E.	,6.,		
1			
Perforations			Depth Casing Shoe
Perfordtions			Depth Casing Shoe
Perforations	TUBING, CASING, AN	ID CEMENTING RECORD	
Perforations  HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	ID CEMENTING RECORD DEPTH SET	Depth Casing Shoe  SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE  TEST DATA AND REQUES OUL WELL	CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this decay)	OEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  il and must be equal to or exceed top all
HOLE SIZE  TEST DATA AND REQUES	CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this decay)	DEPTH SET	SACKS CEMENT  SACKS CEMENT  il and must be equal to or exceed top ali
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES OIL WELL  Date First New Oil Bun To Tank	CASING & TUBING SIZE  TFOR ALLOWABLE  (Test must be able for this a	OEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  il and must be equal to or exceed top ali
HOLE SIZE  TEST DATA AND REQUES OUL WELL	CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this decay)	after recovery of total volume of load o lepth or be for full 24 hours)  Producing Method (Flow, pump, gas	SACKS CEMENT  SACKS CEMENT  il and must be equal to or exceed top alicely lift, etc.)
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tank	CASING & TUBING SIZE  TFOR ALLOWABLE  (Test must be able for this a	after recovery of total volume of load o lepth or be for full 24 hours)  Producing Method (Flow, pump, gas	SACKS CEMENT  il and must be equal to or exceed top alice  lift, etc.)
HOLE SIZE  TEST DATA AND REQUES OIL WELL  Date First New Cit Aun To Tank!  Length of Test	CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this described of Test)  Tubing Pressure	after recovery of total volume of load o lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	SACKS CEMENT  SACKS CEMENT  il and must be equal to or exceed top alice lift, etc.)  Choke Size
HOLE SIZE  TEST DATA AND REQUES OIL WELL  Date First New Cit Aun To Tank: Length of Test  Actual Prod. During Test	CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this described of Test)  Tubing Pressure	after recovery of total volume of load o lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	SACKS CEMENT  SACKS CEMENT  il and must be equal to or exceed top ali  lift, etc.)  Choke Size
HOLE SIZE  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tank!  Length of Test  Actual Prod. During Test  GAS WELL	CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this described of Test)  Tubing Pressure	after recovery of total volume of load o lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	SACKS CEMENT  SACKS CEMENT  il and must be equal to or exceed top alice lift, etc.)  Choke Size
HOLE SIZE  TEST DATA AND REQUES OIL WELL  Date First New Cit Aun To Tank: Length of Test  Actual Prod. During Test	CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this description of the state of the	OEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	SACKS CEMENT  il and must be equal to or exceed top ali  lift, etc.)  Choke Size  Gas-MCF
HOLE SIZE  TEST DATA AND REQUES OIL WELL Date First New Cit Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE  TOR ALLOWABLE (Test must be able for this a be able for this a be able for this a continuous pressure)  Oil-Bbla.  Length of Test	OEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	SACKS CEMENT  il and must be equal to or exceed top ali  lift, etc.)  Choke Size  Gas-MCF
HOLE SIZE  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tank!  Length of Test  Actual Prod. During Test  GAS WELL	CASING & TUBING SIZE  TOR ALLOWABLE (Test must be able for this a be able for this a be able for this a continuous pressure)  Oil-Bbla.  Length of Test	after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  il and must be equal to or exceed top ali  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
HOLE SIZE  TEST DATA AND REQUES OIL WELL  Date First New Cli Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  TFOR ALLOWABLE  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  il and must be equal to or exceed top ali  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
HOLE SIZE  TEST DATA AND REQUES OIL WELL  Date First New Oil Bun To Tank!  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  L. CERTIFICATE OF COMPL	CASING & TUBING SIZE  TOR ALLOWABLE (Test must be able for this described able	after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  il and must be equal to or exceed top all  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
HOLE SIZE  TEST DATA AND REQUES OIL WELL  Date First New Cit Run To Tank!  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  TFOR ALLOWABLE  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  LIANCE	after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CANSER'  APPROVED	SACKS CEMENT  il and must be equal to or exceed top ali  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
HOLE SIZE  TEST DATA AND REQUES OII. WELL Date First New Cit Bun To Tank! Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPL I hereby certify that the rules	CASING & TUBING SIZE  TOR ALLOWABLE (Test must be able for this described able	DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CANSER  APPROVED	SACKS CEMENT  il and must be equal to or exceed top ali  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
HOLE SIZE  TEST DATA AND REQUES OIL WELL Date First New Cli Run To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPL I hereby certify that the rules	CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this a ble for this a	DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CANSER  APPROVED	SACKS CEMENT  il and must be equal to or exceed top alice  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  1973  , 19

This form is to be filed in compliance with RULE 1104.

(Signature) Division Manager

(Title)

File

JUL 2 5 1979

NMOCD (5) NM Pu,

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed weils.