

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instruction
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 030168a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Eaves A

9. WELL NO.

13

10. FIELD AND POOL, OR WILD CAT
Scarborough Yates
Seven Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 30, T-26.5, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental oil Company

3. ADDRESS OF OPERATOR

Box 460 Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL and 1980' FEL of Sec 30

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2951' df

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

It is proposed to perforate and stimulate this
well by the following procedures.

Perforate w/ 1 1/2" spf at 3080', 3093', 3100', 3113',
3117', 3121', 3132' and 3143'. Set packer at 3000'.
Treat w/ 1600 gals 28% acid at 2-3 BPM rate.
Place back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Admin Supervisor

DATE

3-7-72

(This space for Federal or State office use)

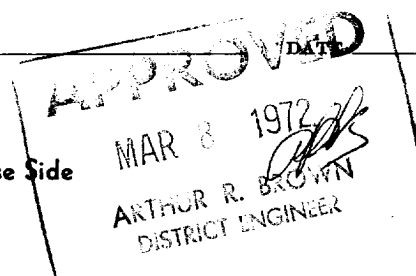
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

USGS(5) NMFu(4) File



RECEIVED

MAR 14 1972

OIL CONSERVATION COMM.
HOBBS, N. M.